For KCC Use: 5 · 2 · 9 · 6 · 5 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	Spot ✓ Et	ect
Expected Spud Date May, 29, 2005 month day year	. OM SE 35 33 14 🚍	
, · · ·		est
OPERATOR: License# 33598	660 feet from N / ✓ S Line of Section 1980 feet from ✓ E / W Line of Section	
Name: Tanem Energy		
Address: 200 N. Loraine, Suite 500	Is SECTION	
City/State/Zip: Midland, TX 79702	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Toben Scott	County: Montgomery	
Phone: (432) 683-9700	Lease Name: West Luckybeck Well #: 1	_
5675	Field Name: Wayside	—
CONTRACTOR: License# 5675 Name: McPherson Drilling	Is this a Prorated / Spaced Field?	No
vame: Wich Horson Drining	Target Formation(s): Pennsylvanian Coal	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
	Ground Surface Elevation: n/a feet M	ISL
	Water well within one-quarter mile:	No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile: Yes ✓	No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic;# of Holes Other	Depth to bottom of usable water: 2004	
Other	Surface Pipe by Alternate: ☐ 1	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 1,550'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Pennsylvanian Coal	
Original Completion DateOriginal Total Depth	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	IT YES DRODOSED ZODE:	
	If Yes, proposed zone: RECEIVED	NOIS
AFFI	DAVIT ANSAS CORPORATION COMMISS	SION
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT ANSAS CORPORATION COMMISS	SION
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The undersigned hereby affirms that the drilling, completion and eventual pl	DAVIT ANSAS CORPORATION COMMISS ugging of this well will comply with K.S.A. 55 et. seg AY 2 4 2005	SION
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

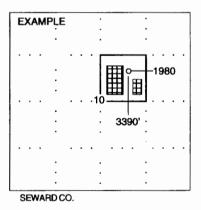
API No. 15 -	Location of Well: County: Montgomery
Operator: Tanem Energy	660 feet from N / V S Line of Section
Lease: West Luckybeck	1980 feet from F E / W Line of Section
Well Number: 1	Sec. 35 Twp. 33 S. R. 14 ✓ East Wes
Field: Wayside	
Number of Acres attributable to well:	Is Section:
QTR / QTR / QTR of acreage:SW	SE If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).