For KCC Use: 5.8.05 Effective Date: 5.8.05 District #______

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Name: N.C. Oil. COMPANY INC. Glass 290TH RECEIVED Is SECTION Regular Irreplay? (Note: Locate well on the Section Plat on revence side) County: NEGSHO Case Name: VOUNG Field Name: HUMBOLDT/CHANUTE Is this a Prorated / Spaced Field? If yet a provided for: Well Dillidd For: Well Dillidd For: Well Dillidd For: Well Case: Well Dillidd For: Well Case: Operator: Well Name: Original Completion Date: Original Completion Da	SGA? X Yes No Must be approved by KCC five	(5) days prior to commencing well	Filled
OPERATOR: Licenses 32885 (2.78-06) Name. N. C. Oll. COMPANY INC. Address: 7545 2507H RECEIVED Address: 7545 2507H RECEIVED Address: 7545 2507H RECEIVED Contact Person. DARRYN YOUNG APR 2.7 2005 CONTRACTOR: Licenses 30638 (1-30-06) KCC WICHITA CONTRACTOR: Licenses 30638 (1-30-06) CONTR	Everated Savel Data MAY 2 2005	Seet. T7	T ===+
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Approved by R.D.	month day year	SECTION NO. 18 2 - 27 - 18	₹
Agree Contact Person Defended Defended Person Defended Defended Person Defended		4405	
It owners Depth to bottom of robust water 100		Total film in the constant of	
Counter Person. APR 2 7 2005 Phone, 920-431-9908 Phone, 920-431-9908 APR 2 7 2005 Phone, 920-431-9908 COUNTRACTOR: Licensee 30638 (1-30 ot6) COUNTRACTOR: Licensee 30638 (1-3	Name: N. C. OIL COMPANY INC.	leet from V E / W Line of Section	on
Counter Person. DARRYN YOUNG APR 2.7 ZND Phone. 950-431-459698 CONTRACTOR: Licenses 30638 (1-30 06) CONTRACTOR: Licenses 40640 (1-30 06) CONT	Address: 7545 2501H RECEIVED		
CONTRACTOR: Licenses 30638 (1-90 66) CCC WICHTS	City/State/Zip: PARRYN YOUNG		
CONTRACTOR: Licenses 30638 (1-30 66) KCC WICH Field Name: HUMBOLDT/CHANUTE Is this a Prorated / Spaced Field? Target Formation(s): BARTLESVILLE Name: LITTLE JOE OIL COMPANY Is this a Prorated / Spaced Field? Target Formation(s): BARTLESVILLE Name: Little Storage Prof.		VOLING	
Name. LITTLE JOE OIL COMPANY Well Dilled For: Woll Class: Type Equipment: Typ	Phone: 020 431 0300	A Lease Name: 100NO Well #: 2	
Target Formation(s): BARTLESVILLE Make Mode	CONTRACTOR: License# 30638 (1-2006) XCC VVIOIIII	In this a Registed / Spaced Field?	No
Self-min	Name: LITTLE JOE OIL COMPANY	Target Formation(s): BARTLESVILLE	
Ground Surface Elevation: 1990. feet Muster with a surface place and surface Elevation: 1990. feet Muster with infinite one-quarter mile: ves	Well Drilled For: Well Class: Type Equipment:		
Gas Gorage Pool Ext. Gable Gab			
OWO Disposal Wildcat Cable Selsmic: # of Holes Other Depth to bottom of fresh water: 100 Expent to bottom of the water: 100 Expent to bottom of the water: 100 Expent to bottom of usable water: 100 Expent to Doror Surface Pipe Ptalnard to be set: 20FT Length of Surface Pipe Ptalnard to be set: 20FT Length of Surface Pipe Ptalnard to be set: 20FT Surface Pipe Ptalnard to be set: 20FT Surface Pipe Ptalnard to be set: 20FT Surface Pipe Ptalnard to Beat to Bart Lesvittle Water Source for Drilling Operations: Well Well Well Well Well Well Well We			
Seismic;			✓ No
Depth to bottom of usable water: Surface Pipe by Alternate: Note: None Length of Surface Pipe Pipe And the solution of usable water: Surface Pipe by Alternate: None Length of Surface Pipe Pipe And the solution of Surface Pipe Pipe And the solution of Surface Pipe Pipe And the solution: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall rob through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementimus be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Parkec Use ONLY API #15			
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be completed within 30 days of the spud date or the well shall be plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "S- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementi must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Port KCC Use ONLY API #15			
Length of Conductor Pipe required. NONE Well Name:			
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: BOTOM Hole Location: KCC DKT #: Well Farm Pond Other DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** **RECEIVED** AFFIDAVIT** **RECEIVED** AFFIDAVIT** **RECEIVED** AFFIDAVIT** **RECEIVED** **AFFIDAVIT** **RECEIVED** **AFFIDAVIT** **RECEIVED** **AFFIDAVIT** **RECEIVED** **AFFIDAVIT** **RECEIVED** **AFFIDAVIT** **RECEIVED** **AAY - 2 2005** **KCC WICHIT!* **ACC WICHIT!* **ACC WICHIT!* **A Copy of the approyed notice of intent to drill shall be net by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe required be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 7. If the well is day hole, an agree		Length of Conductor Pipe required. NONE	
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For KCC Use ONLY API # 15 - 133 - 2 6 308 00 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by: R5 - 3 - 0 5 Signature of Operator or Agent: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.			
For KCC Use ONLY API # 15 - 133 - 26308.00.00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. + (2) Approved by: R5-3-05 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.	
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1 This puthorization expires: 11' > - U - - II IIIIs perifiit has expired (See. adminized expiration date) please	11 2 05		,
check the box below and return to the address below	This authorization expires.		
(This authorization void if drilling not started within 6 months of effective date.) Well Not Drilled - Perinit Expired	(This authorization void if drilling not started within 6 months of effective date.)	-	
Spud date: Agent: Signature of Operator or Agent:	Spud date: Agent:	•	
Date:		Date:	_
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			_ 0

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County: NEC	SHO
Operator: N. C. OIL COMPAN	NY INC.		eet from VN / S Line of Section
Lease: YOUNG			eet from E / W Line of Section
Well Number: 2		Sec. 2 Twp. 27	S. R. 18
Field: HUMBOLDT/CHANUT	TE		
Number of Acres attributable t	to well:	Is Section: Regular or	Irregular
QTR / QTR / QTR of acreage:	0-1011 NE	If Section is Irregular Joseph	well from nearest corner boundary.
		Section corner used: NE	
((Show location of the well and shade attr	PLAT ibutable acreage for prorated or spac est lease or unit boundary line.)	RECEIVE MAY - 2 200 KCC WICHI
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).