# For KCC Use: 5.31.05 Effective Date: \_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

	FORM TO DRILL Form mu	nust be Filled
Must be approved by KCC five (	5) days prior to commencing well	
Expected Spud Date June 10, 2005	AD N/2 S/2 N/2 SW	East
month gay year	Spot SW/4 NE/4 SW/4 Sec. 12 Twp. 4 S. R. 37	✓ West
31885	1,860 feet from N / S Line	-
OPERATOR: License# 31885 Name: M & M Exploration, Inc.	1,340 feet from E / ✓ W Line	
60 Garden Center, Suite 102	Is SECTION ✓ RegularIrregular?	
City/State/Zip: Broomfield, CO 80020	(Note: Locate well on the Section Plat on reverse side)	)
Contact Person: Mike Austin	County: Cheyenne	
Phone: 303-438-1991	Lease Name: Jones Well #:	1
CONTRACTOR: License# 33667	Field Name: Wildcat	
CONTRACTOR: License#  Name: Kaler Oil Company  (5.30.06)	Is this a Prorated / Spaced Field?	Yes ✔ No
Name: reason on company	Target Formation(s): Reagan	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 780'	
✓ OilEnh RecInfield✓ Mud Rotary	Ground Surface Elevation: 3396	feet MSL  Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:	Yes ✓ No
ONMO Disposal ✓ Wildcat Cable	Depth to bottom of fresh water: 350'	les A les
Selsmic;# of Holes Other	Depth to bottom of usable water: 350'	
Other	Surface Pipe by Alternate: ✓ 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 430'	
Operator:	Length of Conductor Pipe required: NONE	
Well Name:	Projected Total Depth: 5450'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Reagan	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
	✓ Well	
If Yes, true vertical depth:		
KCC DKT #:	(Note: Apply for Permit with DWR 💹 )	Yes √No
π	Will Cores be taken?  If Yes, proposed zone:	Tes All40
		RECEIVE
The undersigned hereby affirms that the drilling, completion and eventual plu		n c non
It is agreed that the following minimum requirements will be met:	M	IAY 26 <b>200</b>
<ol> <li>Notify the appropriate district office prior to spudding of well;</li> </ol>		
		1014/01 II
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each	h drilling rig;	C WICH
3. The minimum amount of surface pipe as specified below shall be set	t by circulating cement to the top; in all cases surface pipe <b>sha</b> i	C WICH
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced fleid, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Cheyenne
Operator: M & M Exploration, Inc.	1,860 teet from N / ✓ S Line of Section
Lease: Jones	1,340 feet from E / W Line of Section
Well Number: 1	Sec. 12 Twp. 4 S. R. 37 East ✓ West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: 🔽 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SW/4 - NE/4 - SW/4	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

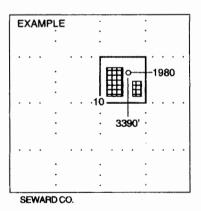
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Nearest Lease Line is

180' North RECEIVED

MAY 26 2005

KCC WICHITA



### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).