

FIRST CORRECTED

For KCC Use: Effective Date: 6-5-05 District #: 3 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 1 2005 month day year

Spot: N1/2 SE SW Sec. 9 Twp. 33 S. R. 16 East West 990 feet from (S) N Line of Section 2000 feet from E (W) Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Contact Person: Victor H. Dyal Phone: 913-748-3987

(Note: Locate well on the Section Plat on reverse side) County: Montgomery

CONTRACTOR: License# 5675 Name: McPherson

Lease Name: Eytcheson Well #: 14-9 Field Name: Jefferson-Sycamore Brewster

Well Drilled For: Oil Gas OWWO Seismic; Other Well Class: Infield Pool Ext. Wildcat Other Well Class: Storage Disposal # of Holes Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Cherokee Coals Nearest Lease or unit boundary: 330

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Ground Surface Elevation: 825 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Depth to bottom of fresh water: 150' Depth to bottom of usable water: 200' Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Projected Total Depth: 1300 Feet

Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? Yes No

If Yes, proposed zone:

NAS: 15-125-30077-00-00 IS: 15-125-30770-00-00

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 27, 2005 Signature of Operator or Agent: Title: Agent

For KCC Use ONLY API # 15 - 125 - 30077 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: RUTS-3105-TRJP 6-1-05 This authorization expires: 12-1-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

9-33-10-02