For KCC Use:	10.605
Effective Date:	6.6.00
District #	4
SGA2 Ves	∇ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

	(5) days prior to commencing well	ed
Expected Spud Date June 8, 2005	Spot Eas	
month day vear	Spot N/2 NE/4 Sec. 21 Twp. 18 S. R. 15 We:	
OBERATOR: Harrast 6039 (6.30 05)	990 teet from XN / S Line of Section	s۱ س
OPERATOR: License# 6039 ((4.30 05)) Name: License# 10. Drilling, Inc.		
Address: 7 SW 26th Avenue	Is SECTION _X_RegularIrregular?	
City/State/Zip: Great Bend, KS 67530	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: L. D. Davis	County: Barton	_
Phone: 620-793-3051	Lease Name: Skolaut Well #: 1	
33323 (10.30.05)	Field Name:	_
CONTRACTOR: License# Petromark Drilling, LLC.	Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	0
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330	_
X Oil Enh Rec Infield X Mud Rotary	Ground Surface Elevation: Approx 1960 feet MS	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
OWO Disposal X Wildcat Cable	Public water supply well within one mile: Yes XN Depth to bottom of fresh water: 150'	0
Seismic;# of Holes Other	Depth to bottom of usable water: 320'	_
Other	Surface Pipe by Alternate: X 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 825'	_
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 3600'	_
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle	
Directional, Deviated or Horizontal wellbore? Yes ☒ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:		-
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)	_
KCC DKT #:	Will Cores be taken?	^
	If Vas proposed zone:	
	RECEIVED	_
	DAVII	
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met:	3014 1 2000	
1. Notify the appropriate district office prior to spudding of well;	KCC WICHIT	Ά
2. A copy of the approved notice of intent to drill shall be posted on each	araning rig,	
The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into the	, ,	
, , ,	strict office on plug length and placement is necessary prior to plugging;	
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;	
	ad from below any usable water to surface within 120 days of spud date.	
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing by plugged. In all cases, NOTIFY district office prior to any cementing.	g
I hereby certify that the statements made herein are true and to the best of		
Date: Signature of Operator or Agent:	Title: Sec/Treas	
Bessie De	Werff Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 009 - 24845-0000	- File Completion Form ACO-1 within 120 days of spud date;	2
Conductor pipe required NONE feet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;	
Minimum surface pipe required 340 feet per Alt 1	Submit plugging report (CP-4) after plugging is completed;	
Approved by 256 6.1-05	Obtain written approval before disposing or injecting salt water.	
This authorization expires: 12-1-05	- If this permit has expired (See: authorized expiration date) please	_
THIS SUSTICITED TO SPITES.		_ De
(This authorization vold if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	<u>~</u>
(This authorization vold if drilling not started within 6 months of effective date.)	check the box below and return to the address below. Well Not Drilled - Permit Expired	<u>~</u>
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:) 0°
Spud date:Agent:	check the box below and return to the address below. Well Not Drilled - Permit Expired)

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

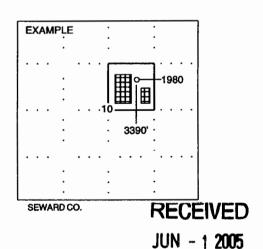
API No. 15	Location of Well: County: Barton
API No. 15	990 feet from X N /
Lease: Skolaut	1320 feet from X E / W Line of Section
Well Number: 1	Sec. 21 Twp. 18 S. R. 15 X East West
Field:	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage: $\frac{S/2}{2} - \frac{S/2}{2} - \frac{NE}{2}$	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

DI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			1320
		: :	
<u> </u>	•	: 21 —	<u>: : : : : : : : : : : : : : : : : : : </u>
	•		
	: :		
	· · · · · · · · · · · · · · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·		



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

KCC WICHITA

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).