

For KCC Use: Effective Date: _	5-7-05
District #	3
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

		Eas
month day year	C - NW4 - SW4 Sec. 34 Twp. 28S S. R. 14	Wes
OPERATOR: License# 33342	1980'feet from N / ✓ S Line of Section	on
Name: Blue Jay Operating, LLC	660' feet from E / W Line of Section	on
4916 Camp Bowie Blvd., Suite 204	Is SECTION Regular Irregular?	
Address: Fort Worth, TX 76107	· · · · · · · · · · · · · · · · ·	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Bob McNew Phone: 918-625-4180	County: Wilson	
Phone: 910-023-4100	Lease Name: Lambert Well #: A-1 Field Name: Cherokee Basin Coal Gas	
CONTRACTOR: License# 33539		
Name: Cherokee Wells, LLC	Is this a Prorated / Spaced Field? Yes	√ N
IVallic,	Target Formation(s): Mississippi	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
Oil Enh Rec ✓ Infield Mud Rotary		et MS
✓ Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile:	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes	√ N
Seismic:# of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum	
Operator:	Length of Conductor Pipe required: None	
Well Name:	Projected Total Depth: 1350'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Train tond Other	/
If Yes, true vertical depth:	— DWR Permit #:	
Bottom Hole Location:		
	— (Note: Apply for Permit with DWR)	
KOO DICT #		X
KCC DKT #:_ GOO' From 5 line IS: 1980'FSL A	Will Cores be taken? Yes [Yes [Yes, proposed zone:	VFr
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wilson
Operator: Blue Jay Operating, LLC	1980' feet from N / ✓ S Line of Section
Lease: Lambert	660' feet from E / V Line of Section
Well Number: A-1	Sec. 34 Twp. 28S S. R. 14 ✓ East West
Field: Cherokee Basin Coal Gas	
Number of Acres attributable to well: 80	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: C - NW4 - SW4	M. Ocables de laurendes deserte mell from consert consert beneden.
<u> </u>	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
(Show location of the well and shade	a attributable acreage for prorated or spaced wells.)
	nearest lease or unit boundary line.)
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34	EXAMPLE
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.