

For KCC Use:
Effective Date: 5-7-05
District #: 3
SGA? [X] Yes [] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: month day year

OPERATOR: License# 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Contact Person: Bob McNew
Phone: 918-625-4180

CONTRACTOR: License# 33539
Name: Cherokee Wells, LLC

Well Drilled For: Oil, Gas, OWWO, Seismic, Other
Well Class: Enh Rec, Storage, Disposal, # of Holes, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #: was 100' from S line IS: 1980' FSL

Spot C NW4 SW4 Sec. 34 Twp. 28S S. R. 14
1980' feet from N / S Line of Section
660' feet from E / W Line of Section
Is SECTION [X] Regular [] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Lambert Well #: A-1
Field Name: Cherokee Basin Coal Gas

Is this a Prorated / Spaced Field? [] Yes [X] No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 882' feet MSL

Water well within one-quarter mile: [] Yes [X] No

Public water supply well within one mile: [] Yes [X] No

Depth to bottom of fresh water: 100+

Depth to bottom of usable water: 200+

Surface Pipe by Alternate: [] 1 [X] 2

Length of Surface Pipe Planned to be set: 40' Minimum

Length of Conductor Pipe required: None

Projected Total Depth: 1350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: [] Well [X] Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR [])

Will Cores be taken? [] Yes [X] No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/7/05 Signature of Operator or Agent: Charlotte D. Kephart Title: Agent

For KCC Use ONLY
API # 15 - 205-26046-0000
Conductor pipe required NONE feet
Minimum surface pipe required 40 feet per Alt. 1 2
Approved by: RJP 5-2-05 / RJP 6-7-05
This authorization expires: 11-2-05
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

[] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUN 08 2005

CONSERVATION DIVISION
WICHITA KS

34 28 14E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Blue Jay Operating, LLC
 Lease: Lambert
 Well Number: A-1
 Field: Cherokee Basin Coal Gas
 Number of Acres attributable to well: 80
 QTR / QTR / QTR of acreage: C - NW4 - SW4

Location of Well: County: Wilson
 1980' feet from N / S Line of Section
 660' feet from E / W Line of Section
 Sec. 34 Twp. 28S S. R. 14 East West

Is Section: Regular or Irregular

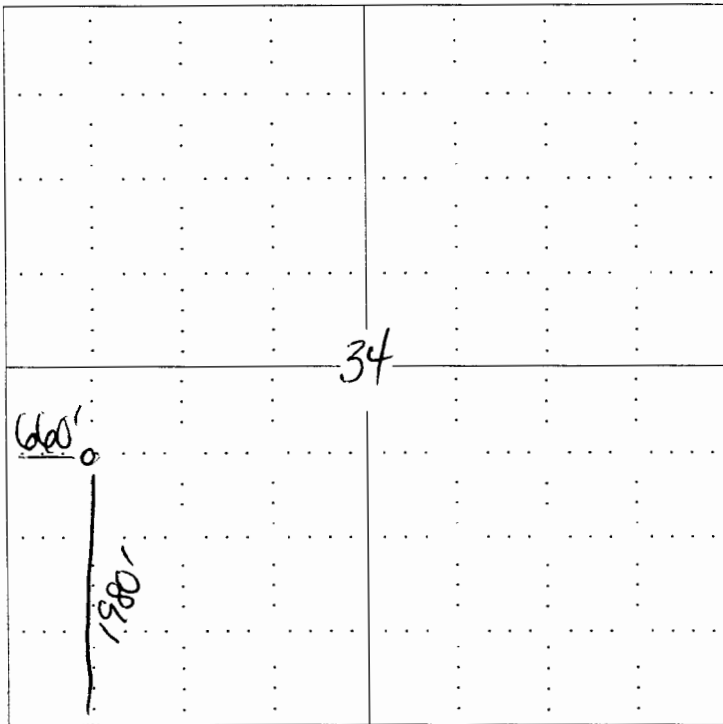
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

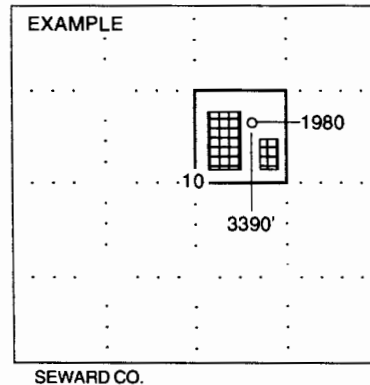
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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 WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).