CORRECTED

For KCC Use: Effective Date:	6.7-05
District #	1
2012	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

•		wusi De aol	MIVEU DV AGE	nve (5)	days prior to co.	mmencinį	j Well			
pected Spud Date	JUNE	6th	2005		Spot					East
	month	day	year		NW/4 NW/4	SE/4	Sec 10	Twn 32	S B 31	✓ west
335/	96	(5.3	006)	××		2,4	475 feet from	N/V	S Line of S	
PERATOR: License# 3359 me: Unit Petroleum Com	nanv	10.0	00.			2,4	475 feet from 475 feet from	₹ € /	W Line of S	ection
dress: P.O. Box 702500	perry			_	Is SECTION _				, u. u. u	
y/State/Zip: Tulsa, OK 74	170			_				_		
y/State/Zip: ntact Person: Mike Eame	st			_	County: Sewar		well on the Sec	tion Plat on re	verse side)	
one: (918)-493-7700				_	Lease Name: R				Well #: 1	
one: (515) 1551755				_	Fleid Name: Wi	ldcat			Well #: <u>'</u>	
NTRACTOR: License#_5	822	_ (6.3	30-0 5)				4 51-140			
me: Val Drilling					is this a Prorate Target Formation				Ye	s [✓]No
		^		¥	Nearest Lease	n(s):	2.475			
Well-Drilled For:	Well Class	Туре	Equipment: 🦯	7	Ground Surface					feet MSL
Oll Enh Rec	infield	✓ M	lud Rotary		Water well within				□v _e	s VNo
√ Gas Storage	Pool Ex	t. 🔲 A	ir Rotary		Dublic water our	n une-quai	ithin one mile:			=
OWWO Disposal	✓ Wildcat	c	able		Public water sup	of from w	veter:	580	**	es ✓ No
Seismic;# of Ho	oles 🔲 Other				Depth to bottom			20		The base
Other					Depth to bottom					
-					Surface Pipe by			2 1,500 •		
WWO: ald well information	on as follows:				Length of Surface	re Libe Li	anned to be s	ie		
Operator:	**-*		PVL-1-11		Length of Cond Projected Total					
Well Name:					Formation at To					
Original Completion Date	:(Orlginal Total	Depth:	/	Water Source to	•				
ectional, Deviated or Horiz	zontal weilbore?		Yes 🗸	No		1	•			
es, true vertical depth:					✓ Well	Farm Po				
es, une verucar depui					DUID Damie 4. A					
					DWR Permit #:			4 - 34 DU/D [4		
ttom Hole Location:				_		(Note:	Apply for Perm	it with DWR		- 7
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JUN 1 3 2005

"ONSERVATION DIVISION WIGHITA, KS

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

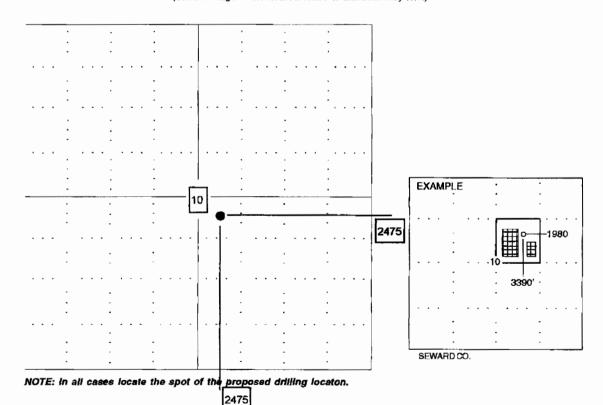
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Seward				
Operator: Unit Petroleum Company					
Lease: Reiss	2,475 feet from 🗸 E / 🗌 W Line of Section				
Well Number: 1 Field: Wildcat	Sec. 10 Twp 32 S. R. 31 East V West				
Number of Acres attributable to well: 640	Is Section: ✓ Regular or ☐ Iπegular				
QTR / QTR / QTR of acreage: NW/4 NW/4 SE/4	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
11545 CORPORATION COMMISSION

JUN 1 3 2005

TONSERVATION DIVISION WICHITA, KS