For KCC Use:	/	, 9	سے ہ
Effective Date:	٠ص	1,1-	05
District #		4	
	100		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

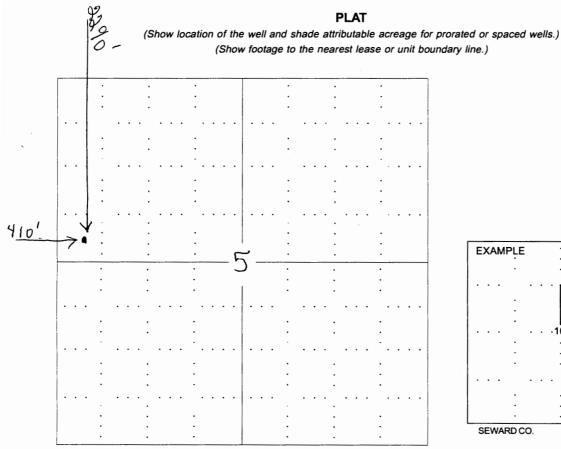
SGA? Yes L No		Must be ap		(5) days prior to commencing well	All blanks must be Filled
	July	15	2005		Π
Expected Spud Date	month	day	year	Spot	East
		\mathcal{J}'	,	<u>SW - SW - NW Sec. 5 Tw</u>	$(N) = (N) $ (circle one) Line of Section \checkmark
DPERATOR: License#	32016	<u> </u>		410 feet from	(Circle one) Line of Section
	Resourc			Is SECTION X Regular Irregular	ar?
ddress: <u>177 W. </u>				-	
city/State/Zip: <u>F11111</u> Contact Person: <u>R0dg</u> 6				(Note: Locate well on the Section County: Graham	n Plat on reverse side)
hone: 785-543				Lease Name: Miller	Well #: 1
				Field Name: Cooper	Woll W.
CONTRACTOR: License# 33575				Is this a Prorated / Spaced Field?	Yes X Ne
ame: W-W Dr	illing C	O. LLC		Target Formation(s): Arbuckle	
Well Drilled For:	Well Class	· Type	Equipment:	Nearest Lease or unit boundary: 410) '
				Ground Surface Elevation:	feet MSL
X Oil Enh R			Mud Rotary Air Rotary	Water well within one-quarter mile:	Yes X No
OWWO Dispos			Cable	Public water supply well within one mile:	Yes X No
Seismic; # of			Jabie	Depth to bottom of fresh water:	
Other	Tiolos ottion			Depth to bottom of usable water: 1200	
				Surface Pipe by Alternate:1 _X2	220!
OWWO: old well information	ation as follows:			Length of Surface Pipe Planned to be set Length of Conductor Pipe required: NC	one //
				Projected Total Depth: 3950	<i></i>
Well Name:				Formation at Total Depth: Arbuc	ckle
Original Completion Da	ate:	_Original lota	Depth:	Water Source for Drilling Operations:	
rectional, Deviated or He	orizontal wellbore	?	Yes X No	Well Farm Pond	Other X
Yes, true vertical depth:				DWR Permit #:	
ottom Hole Location:				(Note: Apply for Permit	with DWR 🔲)
CC DKT #:				Will Cores be taken?	Yes X No
				If Yes, proposed zone:	
 agreed that the follow Notify the appropria A copy of the appropria The minimum amounthrough all unconso If the well is dry ho 	ving minimum re ate district office oved notice of in unt of surface pi blidated material ble, an agreeme	quirements ware prior to spurtent to drill sile pe as specific splus a minimum between the	ill be met: dding of well; hall be posted on e ed below shall be s mum of 20 feet into e operator and the	olugging of this well will comply with K.S.A. 55 ach drilling rig; et by circulating cement to the top; in all case the underlying formation. district office on plug length and placement is gged or production casing is cemented in;	es surface pipe shall be set
date. In all cases	, NOTIFY distri	ct office prio	r to any cementing	sted from below any usable water to surface v	within <i>120 days</i> of spud
nereby ceruly that the S	natements made	nerem are tr	US and to me best	of my knowledge and belief.	
ate: 6-6-05	Signature o	f Operator or	Agent 700	Title:	Owner
For KCC Use ONLY	- A			Remember to:	
API # 15 - Conductor pipe required Minimum surface pipe re Approved by: RTP This authorization expire	equired 2 6.14.05	€f		 File Drill Pit Application (form CDP-1) File Completion Form ACO-1 within 1 File acreage attribution plat according Notify appropriate district office 48 hore-entry; Submit plugging report (CP-4) after pl Obtain written approval before dispos 	20 days of spud date; to field proration orders; burs prior to workover or ugging is completed;
(This authorization void if	drilling not started	within 6 month	s of effective date.)	approvar policio dispos	
					RECEIVE
Spud date:	Agent:_				HIM 1 2 19

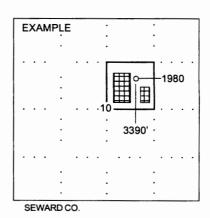
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:		
Operator:	feet from S / N (circle one) Line of Section		
Lease:	feet from E / W (circle one) Line of Section		
Well Number:	Sec Twp S. R East West		
Field:	Is Section Regular or Irregular		
Number of Acres attributable to well:			
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used:NENWSESW		





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).