

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Lachenmayr Oil Company

Address: 904 Emmaline, Newton, KS 67114

Phone: (316) 284-7150 Operator License #: 6804

Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (if SWD or ENHR)

The plugging proposal was approved on: 05-02-04 (Date)

by: Butch Hoberecht (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D. (repeated three times)

API Number: 15 - 155-21483-00-00

Lease Name: Black Trust

Well Number: 1

Spot Location (QQQQ): - N/2 - SW - SE 990 Feet from North / South Section Line

1980 Feet from East / West Section Line

Sec. 6 Twp. 22 S. R. 10 East West

County: Reno

Date Well Completed: D & A

Plugging Commenced: 05-02-05

Plugging Completed: 05-02-05

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Includes a 'RECEIVED MAY - 5 2005 KCC WICHITA' stamp.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Plugged hole with 190 sacks of 60/40 Poz, 4% gel.

1st plug @ 3550' with 35 sacks (top of Arbuckle). 2nd plug @ 1350' with 35 sacks. 3rd plug @ 850' with 35 sacks.

4th plug @ 300' with 35 sacks. 5th plug @ 60' with 25 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

Plug down @ 11:15 am on 05-02-05 by Allied Cementing (tk #18309)

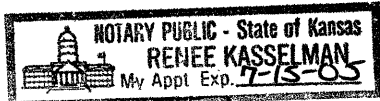
Name of Plugging Contractor: Allied Cementing Southwind Drill License #: na 33350

Address: PO Box 31, Russell, KS 67665

Name of Party Responsible for Plugging Fees: Howard Lachenmayr

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 4 day of May, 20 05

Renee Kasselmann Notary Public My Commission Expires: 7-15-05

**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: BLACK TRUST #1

Plugging received from KCC representative:

Name: BUTCH HOBERECHT Date 5-2-05 Time 8:00 A.M.

1st plug @ 3555 ft. 35 sx. Stands: 59

2nd plug @ 1350 ft. 35 sx. Stands: 22 1/2

3rd plug @ 850 ft. 35 sx. Stands: 14

4th plug @ 300 ft. 35 sx. Stands: 5

5th plug @ 60 ft. 25 sx. Stands: 1

Mousehole 10 sx.

Rahole 25 sx.

Total Cement used: 190 sx.

Type of cement 60/40 POZ 4% GEL

Plug down @ 11:15 A.M.; 5-2-05 BY ALLIED - T.No. - 18309

Call KCC When Completed:

Name: BUTCH HOBERECHT Date 5-2-04 Time 11:25 A.M.

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MAY - 5 2005
KCC WICHITA**

SOUTHWIND DRILLING, INC.
RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Black Trust #1

Location: N/2-SW-SE
API#: 15-155-21483-00-00

Section 8-22S-10W
Reno County, Kansas

OWNER: : Lachenmayr Oil Company
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 04-26-05
COMPLETED: 05-02-05

TOTAL DEPTH: Driller: 3615'
Log" 3618'

Ground Elevation: 1761'
KB Elevation: 1770'

LOG:

0'	-	230'	Sand
230'	-	275'	Sand & Redbed
275'	-	610'	Shale & Sand
610'	-	1575'	Shale
1575'	-	3615'	Shale/Lime
		3615'	RTD
		3618'	LTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 259.35'. Set @ 270'. Cement with 250 sacks of common, 2% gel, 3% calcium chloride. Plug down @ 5:15 pm on 04-26-05 by Allied Cementing (tk #20074).

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

¼ degree (s) @ 275'
½ degree (s) @ 3615'

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MORNING DRILLING REPORT				Email to: Howard Lachenmayr @ rufus12@cox.net			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Dean Seeber 316-321-1270 (Office) 316-321-1694 (Home)		WELL NAME		Black Trust #1	
				LOCATION		N/2-SW-SE Sec. 6-22S-10W Reno County, Kansas	
Rig #2 Phone Numbers		N USE		Lachenmayr Oil Company 904 Emmaline Newton, KS 67114 Office & Fax : 316-282-0400 Howard's Mobile: 316-284-7150			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION			
620-617-5920	Geologist Trailer Cellular	Yes		G.L. 1933'	K.B. 1942'	API# 15-185-23313-00-00	
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				

Driving Directions: From Ike & Joe's corner, 8 miles East to County line, 3/4 mile East, North into.

Day 1 Date 04-26-05 Tuesday Survey @ 275' = 3/4 degree

Moved Rig #2 on location

Spud @ 11:30 am

Ran 8.00 hours drilling (.50 drill rat hole, 3.00 drill 12 1/4", 4.50 drill 7 7/8"). Down 16.00 hours (.25 jet, 4.00 rig up, 1.00 rig repair, .25 CTCH, .25 trip, 1.25 run casing/cement, 8.00 wait on cement, 1.00 connection)

Mud properties: freshwater

Daily Mud Cost = \$495.48. Mud Cost to Date = \$495.48

Wt. on bit: 25,000, 80 RPM, 700# pump pressure

Hours on 12 1/4" bit: 3.00

Hours on 7 7/8" bit: 4.50

Fuel usage: gals. (85" used 7") 30" + 62" delivered = 92"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 259.35'. Set @ 270'. Cement with 250 sacks of common, 2% gel, 3% calcium chloride. Plug down @ 5:15 pm on 04-26-05 by Allied Cementing (tk #20074).

Day 2 Date 04-27-05 Wednesday

7:00 am - Drilling @ 610'

Ran 18.75 hours drilling. Down 5.25 hours (.50 rig check, 3.00 connection, 1.75 jet)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Total Mud Cost to Date = \$495.48

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

Hours on 12 1/4" bit: 3.00

Hours on 7 7/8" bit: 23.25

Fuel usage: 310.50 gals. (76" used 9")

Day 3 Date 04-28-05 Thursday

7:00 am - Drilling @ 1905'

Ran 13.25 hours drilling. Down 10.75 hours (8.00 repair, .50 rig check, 1.25 connection, 1.00 jet)

Mud properties: freshwater

Daily Mud Cost = \$1,432.33. Total Mud Cost to Date = \$1,927.81

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

Hours on 12 1/4" bit: 3.00

Hours on 7 7/8" bit: 36.50

Fuel usage: 310.50 gals. (67" used 9")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Dean Seeber 316-321-1270 (Office) 316-321-1694 (Home)		WELL NAME		Black Trust #1	
				LOCATION		N/2-SW-SE Sec. 6-22S-10W Reno County, Kansas	
Rig #2 Phone Numbers		N USE		Lachenmayr Oil Company 904 Emmaline Newton, KS 67114 Office & Fax : 316-282-0400 Howard's Mobile: 316-284-7150			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION		G.L. 1933'	K.B. 1942'
620-617-5920	Geologist Trailer Cellular	Yes				API# 15-185-23313-00-00	
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				

Driving Directions: From Ike & Joe's corner, 8 miles East to County line, 3/4 mile East, North into.

Day 4 Date 04-29-05 Friday

7:00 am – Tripping in @ 2492' (had to trip out due to hole in pipe)
 Ran 16.00 hours drilling. Down 8.00 hours (.25 CTCH, .50 rig check, 4.75 rig repair, 1.50 connection, .75 displace @ 2794', .25 jet)
 Mud properties: wt. 9.0, vis. 42
 Daily Mud Cost = \$1,143.12. Total Mud Cost to Date = \$3,070.93
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 Hours on 12 1/4" bit: 3.00
 Hours on 7 7/8" bit: 52.50

Fuel usage: 310.50 gals. (58" used 9")

Day 5 Date 04-30-05 Saturday

7:00 am – Drilling @ 3065'
 Ran 21.25 hours drilling. Down 2.75 hours (.75 rig check, .50 jet, 1.50 connection)
 Mud properties: wt. 9.3, vis. 40
 Daily Mud Cost = \$1,106.66. Total Mud Cost to Date = \$4,177.59
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 Hours on 12 1/4" bit: 3.00
 Hours on 7 7/8" bit: 73.75

Fuel usage: 310.50 gals. (49" used 9")

Day 6 Date 05-01-05 Sunday

DST #1 (3440'-3493')
Conglomerate/Viola zone
No test – packer failure
DST #2 (3400'-3493')
Conglomerate/Viola zone
Recovered 363' muddy water
& 2340' salt water

RTD = 3615'
LTD = 3618'

Survey @ 3615' = 1/2 degree

7:00 am – Drilling @ 3570'
 Ran 1.00 hour drilling. Down 23.00 hours (.25 connection, 1.00 CFS @ 3615', .75 short trip, 1.25 CTCH, .25 survey, 1.25 trip out for log, 3.25 log, 2.00 wait on testers, 3.50 trip for DST #1, 4.50 trip for DST #2, 1.50 DST #2, .75 wait on orders, 2.75 lay down drill pipe & collars)
 Mud properties: wt. 9.3, vis. 40
 Daily Mud Cost = \$312.38. Total Mud Cost to Date = \$4,489.97
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 Hours on 12 1/4" bit: 3.00
 Hours on 7 7/8" bit: 74.75

Fuel usage: 276 gals. (41" used 8")

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					LOCATION		N/2-SW-SE Sec. 6-22S-10W Reno County, Kansas	
Rig #2 Phone Numbers			N USE		Lachenmayr Oil Company 904 Emmaline Newton, KS 67114 Office & Fax : 316-282-0400 Howard's Mobile: 316-284-7150			
620-617-5921	Rig Cellular (Dog house)	Yes			ELEVATION			G.L. 1933'
620-617-5920	Geologist Trailer Cellular	Yes			K.B. 1942'			API# 15-185-23313-00-00
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier					

Driving Directions: From Ike & Joe's corner, 8 miles East to County line, 3/4 mile East, North into.

Day

7

 Date 05-02-05 Monday

7:00 am – Going in the hole to plug well
Ran 0.00 hours drilling. Down 24.00 hours (1.50 trip to plug well, 2.75 plug well, 19.75 tear down/move rig)

Fuel usage: 34.50 gals. (40" used 1")

Plug well with 190 sacks of 60/40 Poz, 4% gel. 1st plug @ 3550' with 35 sacks (top of Arbuckle). 2nd plug @ 1350' with 35 sacks. 3rd plug @ 850' with 35 sacks. 4th plug @ 300' with 35 sacks. 5th plug @ 60' with 25 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 11:15 am on 05-02-05 by Allied Cementing (tk #18309).

ALLIED CEMENTING CO., INC.

18309

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

St. Bernard

DATE <i>5-2-05</i>	SEC. <i>6</i>	TWP. <i>22</i>	RANGE <i>10</i>	CALLED OUT <i>5:30AM</i>	ON LOCATION <i>8:30AM</i>	JOB START <i>8:45AM</i>	JOB FINISH <i>11:25AM</i>
<i>Blacktrust</i> LEASE	WELL # <i>1</i>	LOCATION <i>IK 270 7 1/2 E N 1/4</i>			COUNTY <i>Reno</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Southland #2*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 1/8"* T.D. *3615'*

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE *4 1/2"* DEPTH *3555'*

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER *Terry D*

120 HELPER *Jayson D*

BULK TRUCK

342 DRIVER *Steve T*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Mixed - 35.2 @ 3555'

35.2 @ 1350'

35.2 @ 850'

35.2 @ 300'

25.2 @ 60'

15.2 in R.H.

10.2 in M.H.

ROBERT ROBERTSON

CHARGE TO: *Lachenmayr Oil, Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *X Darryl Kriner*

OWNER *Same*

CEMENT AMOUNT ORDERED *190.2 @ 60/100 #2018*

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____

MILEAGE _____

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KCC WICHITA
SERVICE

DEPTH OF JOB *3555*

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

11:25 AM _____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

1-8 3/8 Inflow Plug _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X DARRYL KRINER*

PRINTED NAME