

Revised - TO CORRECT LOG

H. DeWitt
2-1-94

6 031416

API NUMBER 15- 065-21,793-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C-NW-SW, SEC. 15, T 6 S, R 22 W/8

SB ~~NE SW~~ 2130 feet from S section line

TECHNICIAN'S PLUGGING REPORT

SB ~~3300~~ 4620 feet from E section line

Operator License # 5016

Lease Name Rush C Well # 2

Operator: Energy Prod Inc.

County Graham

Name & Address: 1100 Bitting Bldg.

Well Total Depth 3840 feet

Wichita, Ks. 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 247

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso License Number 6050

Address Chase, Ks.

Company to plug at: Hour: PM Day: 10 Month: Sept Year: 19 90

Plugging proposal received from Vernon

(company name) Kelso (phone)

were: 8 5/8 set at 247 w/175 sks cwc 4 1/2 set at 3839 w/150 sks.

PB 3805

STATE CORPORATION COMMISSION
RECEIVED
FEB - 2 1994
CONSERVATION DIVISION
Wichita, Kansas
2-4-94

Plugging Proposal Received by Carl Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 2:30PM Day: 10 Month: Sept Year: 19 90

ACTUAL PLUGGING REPORT Sq 4 1/2 casing w/ sks cement blend w/300 lbs.

hulls mixed into max psi 1000 lbs. Close in psi lbs.

Test backside to 500 lbs. w/no cement. Cement to surface. Plug complete.

Filled open rathole w/2 bbl slurry, 7 sks cement blend to 3' below surface.

Remarks:

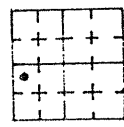
(If additional description is necessary, use BACK of this form.)

I (did / did ~~not~~) observe this plugging.

[Signature]

Signed *Carl Goodrow*
(TECHNICIAN)
Carl Goodrow

ENERGY PRODUCTION, INC. - #1 "C" RUSH 'OWWO' 15-6-22W
 8020 E. CENTRAL, #150 C NW SW
 WICHITA, KS 67206
 CONTR BIG SPRINGS DRILLING, INC. CTY GRAHAM
 GEOL STEVE KREIDLER FIELD HOUSTON SOUTH
 ELV 2346 KB SPD CARD ISSUED 12/9/82 IP P 24 BOPD - NW
 API 15-065-20,204-A LANS 3730-3734
 SWDW, ARB OH 3886-3977

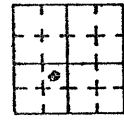


LOG	Tops	Depth/Datum
ANH		2006 + 340
TOP		3375-1029
HEEB		3548-1202
LANS		3589-1243
BKC		3780-1434
ARB		3871-1525
OTD		3596-1250
RTD		3970-1624
LTD		3977-1631

OLD INFO: OPERATOR WAS MURFIN DRLG & J. S. KANTOR #1 RUSH, SPD 1/30/69, SET 8 5/8 " 214/160SX, COMP AS D & A / HEEB 2/13/69, CONTR: MURFIN DRLG CO.
 NO DSTS
 NEW INFO: RE-ENTERED 9/10/82, WSH DWN OTD, DDTD 3977
 DST (1) 3714-31 (LKC) / 30-45-60-75, REC 70' FO, 60' OCM (15% O), SIP 327-316#, FP 109-76 / 120-109#
 DST (2) 3734-45 (LKC) / 30-30-30-30, REC 2' M, SIP 43-43#, FP 76-54 / 43-43#
 SET 5 1/2 " 3886, MICT - CO. (ARB OH), 3886-3977, AC 2000G, SWB LD, TSTD INPUT 45 BWPB, INJECTION RATE SATISFACTORY, PF (LANS) 3730-34, AC 250G, SWB LD, ONFU 9.6 BO, TSTD 2.5 HRS, SWB 9.3 BO - NW / 3 HRS, POP, P 24 BOPD - NW, DUAL COMPLETION 11/23/82

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

ENERGY PRODUCTION, INC. #2 "C" RUSH 15-6-22W
 320 HARDAGE CENTER C NE SW
 WICHITA, KS 67202
 CONTR MURFIN DRILLING COMPANY CTY GRAHAM
 GEOL ROGER WELTY FIELD HOUSTON SO. EXT
 (1/8 E)
 ELV 2375 KB SPD 5/21/83 CARD ISSUED 7/7/83 IP P 3 BOPD, NW
 API 15-065-21,793 LKC 3759-3762



LOG	Tops	Depth/Datum
ANH		2036 + 339
B/ ANH		2068 + 307
HEEB		3577-1202
TOR		3603-1228
LANS		3620-1245
BKC		3809-1434
RTD		3840-1465
LTD		3843-1468

8 5/8 " 247/75SX; 4 1/2 " 3839/150SX
 DST (1) 3609-35 (TOR, LANS) / 30-30-30-30, REC 1' M, SIP 23-23#, FP 23-23 / 23-23#
 DST (2) 3747-64 (LKC) / 30-45-60-90, REC 80' OIL, 60' OCM, SIP 127-81#, FP 35-35 / 46-58#
 DST (3) 3758-82 (LKC) / 30-30-30-30, REC 5' VSOCM (2% OIL), SIP 46-58#, FP 46-46 / 46-58#
 MICT - CO, PF (LKC) 3759-62, AC 500G (MOD-202), SWB LD, GSO, POP, P 3 BOPD, 6/21/83

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
 STATE COMMISSION

FEB - 2 1984

COMMISSIONER
 WICHITA, KANSAS