

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-205-26009-00-00
Spot: SESENW Sec/Twnshp/Rge: 30-30S-14E
3180 feet from S Section Line, 2980 feet from E Section Line
Lease Name: H^EE HUSER TRUST Well #: B2-30
County: WILSON Total Vertical Depth: 1500 feet

Operator License No.: 33074
Op Name: DART CHEROKEE BASIN OPERATING
Address: 600 DART RD PO BOX 177
MASON, MI 48854

SURF Size: 8.625 feet: 43

448 75

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 04/28/2005 8:00 AM
Plug Co. License No.: 31440 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES, INC
Proposal Rcvd. from: TONY WILLIAMS Company: DART CHEROKEE BASIN OPERATI Phone: (620) 331-7870

Proposed Plugging Method: Fill well from bottom to top with gel spacers and cement plugs.

Plugging Proposal Received By: TOM BILYEU Witness Type: NONE
Date/Time Plugging Completed: 04/28/2005 5:00 PM KCC Agent: ALAN DUNNING

Actual Plugging Report:

Run cement string to TD and gel the bore hole with 500 lbs of gel and 50 bbls of water. Spot the 1st plug at 1500 ft with 40 sacks of cement (200 ft plug). Pull cement string to 750 ft and spot the 2nd plug with 20 sacks of cement (100 ft plug). Pull cement string to 350 ft and spot the 3rd plug with 90 sacks of cement (350 ft plug circulated to surface). A total of 150 sacks of 60/40 Poz Mix cement with 4% gel were used to plug well. The well was cut off below plow depth and the location restored.

Perfs:

RECEIVED
MAY 13 2005
KCC WICHITA

RECEIVED
KCC DISTRICT #3

MAY 9 2005 AMP

CHANUTE, KS

Remarks:

Plugged through: OH

District: 03

Signed Alan M. Dunning
(TECHNICIAN)

INVOICED
DATE 5-16-05
INV. NO. 20050615.68