STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION

130 South Market, Room 2078 Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

wells drilled since 1967; if no API# was issued, indicate spud or comple	illsted for tion date.			
WELL OPERATOR John O. Farmer, Inc. KCC LICENSE (owner/company name)	KCC LICENSE # 5135			
(owner/company name) (op ADDRESS P.O. Box 352 CITY Russell	erator's)			
STATE Kansas ZIP CODE 67665 CONTACT PHONE # (785)				
LEASE Klenk WELL# 8 SEC. 18 T. 9S R. 23	_(East/West)			
- SE - NE - NE SPOT LOCATION/QQQQ COUNTY Graham	·			
990 FEET (in exact footage) FROM S/M (circle one) LINE OF SECTION (NOT	Lease Line)			
330 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT	_			
·	-			
Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#				
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	SACKS			
SURFACE CASING SIZE 8-5/8" SET AT 247' CEMENTED WITH 160	SACKS			
PRODUCTION CASING SIZE 4-1/2" SET AT 3955' CEMENTED WITH 150	SACKS			
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3876-81'				
ELEVATION 2393'/2398' T.D. 3960' PBTD 3904' ANHYDRITE DEPTH 20				
(G.L./K.B.) Synon 1919 Synon Manual Stone Corral Fo	0rmation)			
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN H	OLE			
	CEIVED			
Man	CEIVED -			
MAY	- 6 2005			
(If additional space is needed attach separate page)	WICHITA			
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILE	DONIA			
(listed on ACO-T)	D? <u>res</u>			
If not explain why?				
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. s Rules and regulations of the state corporation commission.	eq. AND THE			
·				
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING				
ADDRESS 1530 AA Road City/State Plainville, KS	67663			
PLUGGING CONTRACTOR Allied Cementing Company, Inc. KCC LICENSE	· #			
	ractor's)			
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)10:00 A.M., May 20, 200	5			
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERA	TOR OR AGES			
DATE: 5=3-05 AUTHORIZED OPERATOR/AGENT: 10 July 11	or accur			
(signature) John O. Farmer III. Pres	gident			

SIDE ONE		
<u>Two</u> (2) <u>cop</u>	ies of this form shall be filed wi	th the Kansas Corporation Com-
a	orado Derby Building, Wichita, Kan ompletion of a well, regardless of	now rate werth was completed.
4 4 4 5 5 15 5 5 5 5 5	mata latter of request 11 the 1910	rmation is to be nega confidencial.
If confidential.	only file one copy. Information	on Side One will be of public
	The reill then he held confidential	commingling, salt water disposal,
A	converge trivaline 1005 (1.e. elec	etrical log, sonic log, gamma ray
neutron log, etc	c.). (Rules 82-2-105 & 82-2-125)	KCC# (310) 203-3230:
LICENSE #	5135 EXPIRATION DA	TE June 30, 1983
OPERATOR	John O. Farmer, Inc.	API NO15-065-21,764
	P.O. Box 352	COUNTYGraham
,	Russell, KS 67665	FIELD Ernst Northwest
** CONTACT PERSO	ON Margaret A. Schulte	PROD. FORMATION Lansing "I"
	PHONE (913) 483-3144	
PURCHASER		LEASEKlenk
ADDRESS	P.O. Box 900	WELL NO#8
	Dallas, TX 75221	WELL LOCATION SE NE NE
DRILLING	John O. Farmer, Inc.	990 Ft. from the north Line and
CONTRACTOR	P.O. Box 352	330 Ft. from the east Line of
ADDRESS	Russell, KS 67665	the NE/4 (Qtr.) SEC18 TWP9S RGE 23W.
	Russell, Rs 07003	WELL PLAT (Office
PLUGGING CONTRACTOR		Use Only
ADDRESS		KCC KGS
والمراجع والمتعارض والمتعا		SWD/REP
TOTAL DEPTH_	3960' PBTD_	PLG.
SPUD DATE 3-	4-83 DATE COMPLETED 3-14-83	NE/4
ELEV: GR 239	3' DF 2396' KB 2398'	_
DRILLED WITH (&	XXXXX (ROTARY) (XXXX TOOLS.	
DOCKET NO. OF DUSED TO DISPOSE	ISPOSAL OR REPRESSURING WELL BEING OF WATER FROM THIS LEASE	
	ce pipe set and cemented 247'	DV Tool Used? Yes .
THIS AFFIDAVIT Injection, Temp	APPLIES TO: (<u>Circle ONE</u>) - Oi), Ga orarily Abandoned, OWWO. Other	s, Shut-in Gas, Dry, Disposal,
ALL REQUIREMENT AND GAS INDUSTR	S OF THE STATUTES, RULES AND REGULY HAVE BEEN FULLY COMPLIED WITH.	ATIONS PROMULGATED TO REGULATE THE OIL RECEIVED MAY - 6 2005 KCC WICHTAITIES
	· .	MAY
		MAY - 6 2005
,	$\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$	KCC WICHTA
· ——	ohn O. Farmer III	being of lawful age, hereby certaifies
that:	ffiant, and T am familiar with the	contents of the foregoing Affidavit.
The statements	and allegations contained therein	are true and correct.
	• ,	James James III
	*) *)	(Name)
SUBSCRIBED	AND SWORN TO BEFORE ME this231	day of,
19 83.		
		m + 2 2 2 1+
		NOTARY PUBLIC)
MY COMMISSION E	XPIRES: January 27, 1985	Margaret A. Schulte
RET A. SA		
** The person v	ho, can be reached by phone regardi	ng any questions concerning this
APPRINTMENT EXPIRES		•

ACO-1 WELL HISTORY SEC. 18 TWP, 9S RGE. 23W

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						reries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATIC	N DESCRIPTION,	CONTENTS, ET	c.	ТОР	√ ВОТ	том	NAME		DEPTH	
DST #1 3860-85 Tool open 45-45-45-45 - good blow Rec: 720' gas					He To	hydrite ebner ronto nsing D.		Log Tops 2040 (+3 3682 (-12 3708 (-13 3725 (-13 3960 (-15		
DST #2 390 Tool open 3 Rec: 5' m FP: 51-53 BHP: 71	ıd	- weak bl	Low, 21 π	in.						
Shale Shale & Sand Sand Red Bed Anhydrite Shale			0 1355 1355 1585 1585 1787 1787 2040 2040 2073 2073 2515		85 87 40 73					
Shale & Lim Lime & Shal Lime		,		2515 3400 3885	34 38 39	00 85				
•										
Report of all string	s set surface,	intermediate,	production, et	c. CASING	RECORD	(New) o	r (Used)	_)		
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cen	nent ·	Sacks	Type an	d percent itives	
Surface	12-1/4"	8-5/8"	24#	247 '	Commo	on	160			
Production	7-7/8"	4-1/2"	10½#	3955'	Commo	on	150	15% Salt		
]	V Tool	a 2011'	Commo	on	425			
		PERFO			RATION RECORD					
ft B	ottom, ft. ——	Sacks co		Shots p	er ft.	Sixe &	type	Depth	interval	
TUBING RECORD Setting depth Packer set at		4 SF	4 SPF SS		B-2 3		3876-81 (5')			
2-3/8"	ietting depth 3901 '					<u> </u>				
			URE, SHOT,	CEMENT SQU	EEZE RECO	ORD	Dec	th interval to	rated	
Amount and kind of material used				3876-81 (5')						
		,					A			
of first production May 1,	1983	Producin	g method (flow	ing, pumping, go Pumping			Gravity			
of first production May 1,	Oil	Producin 32 bb	Gas	Pumping	Water	% ₁		oil ratió	CFPB	



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc. PO Box 352 370 W Wichita Ave Russell, KS 67665-2635

May 09, 2005

Re: KLENK #8

API 15-065-21764-00-00

SENENE 18-9S-23W, 990 FNL 330 FEL

GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams

Production Supervisor

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550