

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5135 EXPIRATION DATE June 30, 1983

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,764

ADDRESS P.O. Box 352 COUNTY Graham
Russell, KS 67665 FIELD Ernst Northwest

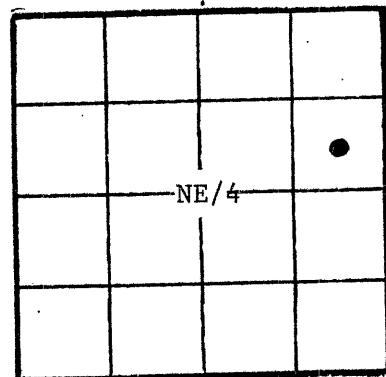
** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing "I"
PHONE (913) 483-3144

PURCHASER Mobil Oil Corporation LEASE Klenk
ADDRESS P.O. Box 900 WELL NO. #8
Dallas, TX 75221 WELL LOCATION SE NE NE

DRILLING John O. Farmer, Inc. 990 Ft. from the north Line and
CONTRACTOR P.O. Box 352 330 Ft. from the east Line of
ADDRESS Russell, KS 67665 the NE/4 (Qtr.) SEC 18 TWP 9S RGE 23W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3960' PBTD

SPUD DATE 3-4-83 DATE COMPLETED 3-14-83

ELEV: GR 2393' DF 2396' KB 2398'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 247' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of May, 19 83.

Margaret A. Schulte
(NOTARY PUBLIC)
Margaret A. Schulte

MY COMMISSION EXPIRES: January 27, 1985

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

OPERATOR John O. Farmer, Inc. LEASE Klenk

ACQ-1 WELL HISTORY
 SEC. 18 TWP. 9S RGE. 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3860-85 Tool open 45-45-45-45 - good blow Rec: 720' gas 120' oil and gas cut mud IFP: 51-61 FFP: 71-71 BHP: 183-193				<u>Log Tops</u>
DST #2 3900-25 Tool open 30-45-10 - weak blow, 21 min. Rec: 5' mud FP: 51-51 BHP: 71			Anhydrite Heebner Toronto Lansing T.D.	2040 (+358) 3682 (-1284) 3708 (-1310) 3725 (-1327) 3960 (-1562)
Shale	0	1355		
Shale & Sand	1355	1585		
Sand	1585	1787		
Red Bed	1787	2040		
Anhydrite	2040	2073		
Shale	2073	2515		
Shale & Lime	2515	3400		
Lime & Shale	3400	3885		
Lime	3885	3960		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	247'	Common	160	
Production	7-7/8"	4-1/2"	10 1/2#	3955'	Common	150	15% Salt
			DV Tool	@ 2011'	Common	425	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD			4 SPF	SSB-2	3876-81 (5')
Size	Setting depth	Packer set at			
2-3/8"	3901'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 15% NE	3876-81 (5')

Date of first production May 1, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 32 bbls.	Gas --- MCF
	Water 3 %	Gas-oil ratio 1 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3876-81 (5')

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
PO Box 352
370 W Wichita Ave
Russell, KS 67665-2635

May 09, 2005

Re: KLENK #8
API 15-065-21764-00-00
SENESE 18-9S-23W, 990 FNL 330 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

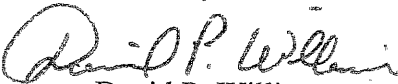
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550

Sincerely


David P. Williams
Production Supervisor