15-179-05577-00-0

# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 Wichita, Kansas 67217

Rev. 3-15-72 FORM CP-1

RECEIVED STATE COMPORATION COMMISSION

## WELL PLUGGING APPLICATION FORM File One Copy

NOV 6 1975

CONCERNATION DIVISION

NAMED TO SERVICE A CONCERNATION DIVISION

the straig the land						
Lease Owner Continental Oil Company						
Address 3535 NW 58th Street, Oklahoma City, Oklahoma 73112						
Lease (Farm Name) Adell Lansing KC Unit Well No. 802						
Well Location 1650' FSL & 990' FEL Sec. 2 Twp. 6S Rge. (E) 27 (W)						
County Sheridan Total Depth 3850' Field Name Adell						
Oil Well X Gas Well Input Well SWD Well Rotary D & A						
Well Log filed with application as required Yes						
Date and hour plugging is desired to begin Immediately						
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.  Name of company representative authorized to be in charge of plugging operations:						
Mr. H. S. Miles Address Box 267, Great Bend, Kansas 67530						
Plugging Contractor Unknown License No.						
Address						
Invoice covering assessment for plugging this well should be sent to:						
Name Mr. H. S. Miles						
Address Box 267, Great Bend, Kansas 67530						
and payment will be guaranteed by applicant or acting agent.						
Signed: 7-W. Sherkey Applicant or Acting Agent						
Date: November 4, 1975						

15-179-05577

State of Kansas



# State Corporation Commission

#### CONSERVATION DIVISION

(Oil, Gas and Water) P. O. Box 17027 3830 S. Meridian WICHITA, KANSAS 67217

802

Sheridan

Adell Lansing KC Unit C SW NE SE Sec. 2-6s-27W

November 6, 1975

### WELL PLUGGING AUTHORITY

Well No.

Lease

Description

County

Total Depth

3850 Plugging Contractor Unknown

Continental Oil Company 3535 NW 58th Street Oklahoma City, OK 73112

#### Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

Mr. Gilbert Balthazor, P. O. Box 9, Route #1, Palco, KS is hereby assigned to supervise the plugging of the above named well.

## WELL

Adell Lansing KC Unit #802

( W. R. Foster No. 2)

Date Spudded: April 26, 1945 Drilling Completed: July 11, 1945 Date Tested: November 1, 1945

990'S and 990'W of E/4 Corner of Sec. 2, T6S, R27W, Sheridan County, Kansas

: : :	: : : :		: : :	: : : :	
FROM	$\mathbf{TO}$	FORMATION \	FROM	·TO	FORMATION
0	175	Surface clay and sand	3668	3 <del>67</del> 0	Shale
175	1308	Shale and shells	3670	3675	Lime
1308	1387	Lime	3675	3680	Red rock
1387	1535	Shale and shells	3680	3744	Lime
1535	1735	Sandy shale	3744	3751	Shale
1735	1873	Shale and red bed	3751	<b>37</b> 65	Lime
1873	2211	Shale and shells	3765	3766	red rock
2211	2372	Lime and shells8	3766	3771	Lime
2372	2446	Lime	3771	3780	ked rock
2446	2513	Lime Shale STALE CONTINUES OF THE STALE CONTI	3780	3789	Lime
2513	2564	Shale and shells	3789	3796	Red rock
2564	<b>27</b> 67	Shale NOV -6 S75	3796	3800	Blue shale
2767	2982	Broken lime	3800	3815	Lime
2982	2997	Hard lime CONTINUES	3815	3821	Shale
2997	3668	Lime gallia, havas	3821	3850	Lime
: : :	: : : :		: : :	: : : :	

#### Elevation 2613'

Ran 240' of 10 3/4"OD 27# 3 Ga. Armco Spiral Weld casing set at 238'; cemented with 250 sacks of cement.

#### Top of Lansing Lime 36071

Ran 3686 10" of 7"OD 20# 10VT Grade C Seamless casing; ran 7"OD 10VT Larkin male and female float collar and 7"OD 10VT Larkin guide shoe; set at 3657; cemented with 300 sacks of cement.

- 6-10-45 First show of oil from 3665' to 3670' with 2100' of oil in hole.
- 6-26-45 Dumped 12 sacks of cement on top of bridge set at 3742' to stop shale cavings. 3000' of oil in hole with small show of water.
- 7-1-45 Run  $5\frac{1}{2}$ "OD casing in hole and carrying it at 3774' to stop shale cavings.
- √7-11-45 Drilled to a total depth of 3850' in Lansing Lime; 5½"OD casing carried at 3790': 3000' of oil in hole.
  - 7-17-45 Lowered 51 "OD casing to 3848); ran radioactivity log; perforated 52"OD casing with 8 shots from 3498' to 3501' in order to cement liner.
  - 7-18-45 Set Baker cement retainer at 3824' and set  $5\frac{1}{2}$ "OD casing liner with 300 sacks of cement.  $2\frac{1}{2}$ " tubing was frozen in hole while cementing  $5\frac{1}{2}$ " liner.
  - 7-25-45 Gut off tubing with inside knife at 2787.
  - 7-27-45 Gut off  $2\frac{1}{2}$ " tubing with outside knife at 3412; pulled 420' of tubing.
  - 7-29-45 Out off tubing at 3734' 15' above top of cement in  $5\frac{1}{8}$ " liner.