

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1
STATE CORPORATION COMMISSION

MAY 23 1976
05-23-1976
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

15-179-05256-00-00

Lease Owner PETROLEUM MANAGEMENT, INC.

Address 400 NO. WOODLAWN, SUITE 201 - WICHITA, KANSAS 67208

Lease (Farm Name) ADELL Well No. 205

Well Location NW SW SE Sec. 12 Twp. 6S Rge. (E) (W) 27

County SHERIDAN Total Depth 3804 Field Name ADELL

Oil Well XX Gas Well Input Well SWD Well Rotary D & A

Well Log filed with application as required Attached

Date and hour plugging is desired to begin Unknown

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Donald H. Keener Address 2305 Walnut, Hays, Kansas 67601

Plugging Contractor KELSO CASING PULLING License No. 638


Address P. O. BOX 176, CHASE, KANSAS 67524

Invoice covering assessment for plugging this well should be sent to:

Name PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325, GREAT BEND, KANSAS 67530

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent

Date: MAY 18, 1976

15-179-05256-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION

JAN 27 1975
01-27-1975
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner PETROLEUM MANAGEMENT, INC.

Address 400 N. WOODLAWN, SUITE 201, WICHITA, KANSAS 67208

Lease (Farm Name) ADELL Well No. 205

(NWSE) Well Location SE/4 Sec. 12 Twp. 6S Rge. (E) (W) 27

County Sheridan Total Depth 3818' Field Name ADELL

Oil Well XX Gas Well Input Well SWD Well Rotary D & A

Well Log filed with application as required attached.

Date and hour plugging is desired to begin Unknown.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Donald H. Keeher Address 2305 Walnut, Hays, Kansas 67601

Plugging Contractor Petroleum Management, Inc. License No. 731

Address P. O. Box 1325, Great Bend, Kansas 67530

Invoice covering assessment for plugging this well should be sent to:

Name PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325, GREAT BEND, KANSAS 67530

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent

Date: Jan. 23, 1975

State of Kansas



15-179-05256-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027 3830 S. Meridian
WICHITA, KANSAS 67217

January 27, 1975

RENEWAL AUTHORITY

May 24, 1976

WELL PLUGGING AUTHORITY

Well No.	205
Lease	Adell
Description	NW SW SE 12-6-27W
County	Sheridan
Total Depth	3818'
Plugging Contractor	Petroleum Management, Inc.

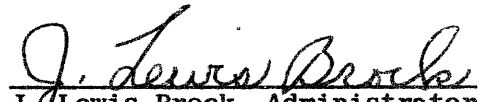
Petroleum Management, Inc.
P. O. Box 1325
Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Gilbert Balthazor, P. O. Box 9, Rt. 1, Palco, KS 67657
Mr. ~~Gilbert Balthazor, 120 First Street, Phillipsburg, Kansas 67661~~
is hereby assigned to supervise the plugging of the above named well.

15-179-05256-00-00

IMPERIAL OIL Co. KANSAS, INC.
Well Completion Report

Schoen Lease. Well No. 5
Loc. NW SW SE Sec. 12 Twp. 6S Rge. 27W
County Sheridan State Kansas
Pool Adell

Spud Date 10-18-57
Rotary Completed 10-28-57
Completion Date 11-12-57
Potential 271 Bopd
Gravity 8.6
R. T. D. 3818

Surface casing set at (8 5/8) 219 with 175 sacks
Production casing set at (5 1/2) 3818 with 125 Sacks

Formation Tops: Elevation: 2674 RB

Sample

Electric Log

Anhydrite	2158 (+456)	2158 (+456)
Heebner	3568 (-954)	3568 (-954)
Toronto	3591 (-977)	3594 (-980)
Lansing	3609 (-995)	3610 (-996)
Base K. C.	3811 (-1197)	
R.T.D.	3818 (-1204)	

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JAN 27 1975

CONSERVATION DIVISION
Wichita, Kansas

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves
Toronto	3594-96	2	DST #1 3575-3602 Open 1 hr. Rec. 40' M With spks of oil BHP120#	
Lansing				
B 35' Z	P. 3642-44	3	Open	
D 50' Z	P. 3662-65	3	Open below best porosity - not treated	
F 90' Z	P. 3682-84	4	Open	
G 100' Z	P. 3696-99	2	Open	
H 140' Z	P. 3729-34	3	Open	
J 180' Z	P. 3761-65	5	Open	
K 200' Z	P. 3784-90	3	Open	

Handwritten calculations:
3818
500

3300
1235
525

Completion Data:

11-3-57

11-6-57

Moved in; rigged up. Cleaned out to TD 3804.

After 270 bbl. was swabbed out well making 30 BOPH 400' off bottom - NW. Set retrievable Baker packer at 3742. Well swabbed 27 BTF 2 BWPH 150' off bottom for 4 hrs. Perforated 140' zone 3729-34 with 20 Jets.

11-4-57

Ran Halliburton log to TD 3804. Perforated 200' zone with 18 Bullets + 24 Jets 3784-90. Perforated 180' zone with 12 Bullets + 16 Jets 3761-65. Washed perforations with acid well making 2 GOPH.

11-7-57

12 hr. swab test 400' off bottom 12 BOPH 2 BWPH This swab test was from 5 holes perforated from 3662-65 by error which broke down and took acid during treatment of 180' & 200' zone.

11-5-57

Ran tubing with Imperial Packer set at 3773. Treated 200' zone with 500 gal. reg. + 1500 gal. Jel-B. Highest pressure 900#. Pressure drop to 700# in 3 min. Treated 180' zone with 1500 gal. Jel-W. Highest pressure 700#. Pressure drop to 450# in 3 min. Well did not communicate between 180' & 200' zone. Let well set 6 hrs.

11-8-57

Ran tubing and found retrievable packer had come up the hole 62'. Pulled tubing and tried to remove packer. Was unable to do so. Drove packer to bottom. Ran another retrievable packer set at 3742. Ran tubing with Imperial packer set at 3690. Treated 140' zone with 1000 gal. reg. + 1000 gal. Jel-B. Highest pressure 300#. holding 650# pressure on 50' zone. Pulled tubing and removed packer. Let well set 6 hrs.