

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

15-0349045-00-00

Lease Operator: COLT ENERGY, INC

Address: P O BOX 388

Phone: (620) 365-3111 Operator License #: 5150

Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3-29-05 (Date)

by: CLAYTON TITEL (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (If needed attach another sheet)

SQUIRREL Depth to Top: N/A Bottom: N/A T.D. N/A

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - OLD HOLE UNKNOWN

Lease Name: MURRAY

Well Number: 5C

Spot Location (QQQQ): NE NW - NE - SE
2410 Feet from ☐ North / ☒ South Section Line

1500 Feet from ☒ East / ☐ West Section Line

Sec. 2 Twp. 23 S. R. 16 ☒ East ☐ West

County: COFFEY

Date Well Completed: UNKNOWN

Plugging Commenced: 3-17-05

Plugging Completed: 4-4-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8"	20'	NONE
				4 1/2"	855'	702'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

3-17 PULLED 2" RAN WIRE LINE TO 978' RAN 1" 975' PUT BOTTOM PLUG 3-24 WIRE LINE WOULD NOT GO PAST 770' RAN 1" TO 825' HAD TO SPUD TO GET DOWN

3-28 RAN 600' 1" ON OUTSIDE CSG 3-30 FLUSHED DOWN 1" PULLED 1" OUT RAN 2" DOWN 4 1/2 WASHED GEL OUT TAG CEMENT @ 855' PULL 2" OUT RAN BOND LOG

SHOT 4 1/2 OFF @ 702' PULLED 4 1/2 OUT. RAN 2" DOWN TO 703' PUMP 25SXS CEMENT PULLED UP TO 600' PUMPED 60 SXS

PULLED UP TO 250' PUMPED 100SXS CEMENT TO SURFACE WELL PLUGGED

Name of Plugging Contractor: COMPANY TOOLS License #: _____

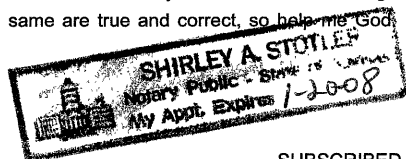
Address: SAME AS ABOVE

Name of Party Responsible for Plugging Fees: COLT ENERGY, INC.

State of KANSAS County, ALLEN, ss.

DENNIS KERSHNER

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Dennis Kershner

(Address) P O BOX 388, IOLA, KS 66749

SUBSCRIBED and SWORN TO before me this 27th day of April, 20 05

Shirley A. Stotler
Notary Public

My Commission Expires: 1-20-2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COLT ENERGY, INC. — OIL OPERATION

258
56-5

WELL PULLING RECORD

Date 3-17-05Lease Name MURRAYWell No. 5C

Reason for Pulling _____

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

pulled 2" 8id upset run wire line
70978' run in 39' 1" to get bottom
plug & pulled 1" OGI closed
well in

Called In By _____

Signed By _____

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KCC WICHITA

Job 258

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 3-24-05

Lease Name MURRAY Well No. 5C

Reason for Pulling Run wireline & 1" to check cement level at top bottom plug

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Could not get wireline past 770' for 1" to 825 - Had to Spud to get down

Called In By _____ Signed By Rick

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2hr-252

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 3-28-05

Lease Name MURRAY Well No. SC

Reason for Pulling getting ready to plug

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Run 600' 1" down outside casing

Called In By _____ Signed By Rick

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7hr-268 - 3hr-25,251
COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 3-30-05

Lease Name MURPHY Well No. 5C

Reason for Pulling getting ready to plug

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

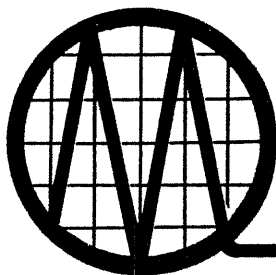
Additional Information; including jack or other repairs, tubing clamp loose, and oil clean up. _____

Flush down 1' on outside casing
approx 15 BB's
pull 1" out - Run 2" down
4 1/2' & wash jet out to 855 1st plug
pull 2" out to Run band log &
shoot 4" o.k.

Called In By _____ Signed By RLK

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OUR NO.



15945

**P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128**

Date 4/1/05

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Cement Bond Log & Pipe Shoot Off

Customer's Name Colt Energy, Inc. By _____
Customer's Authorized Representative

Charge to..... Colt Energy, Inc. Customer's
Order No. J. Ammerlaan

Mailing Address.....

Well or Job Name
and Number Murray # 5-C County Woodson State Kansas

[illegible]

Total..... *750.00*

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Calt Energy Inc By [Signature] Date 5/1/16
Customer's Authorized Representative

5hr - 268

COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 4-1-05

Lease Name MURRAY Well No. 5C

Reason for Pulling Pull 4 1/2

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Fig up to pull 4 1/2 - Hold Line
for Steve to Log - Shoot with 4 1/2"
off at 763 - pull 4 1/2 out

Called In By _____ Signed By Reh

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CHR. 268 - 3412-25-251 -
COLT ENERGY, INC. — OIL OPERATION

WELL PULLING RECORD

Date 4-4-05

Lease Name MURPHY

Well No. 5C

Reason for Pulling Plugging

Type of Pump Removed _____

Special Equip. Removed (Anchors, Checks, etc.) _____

T.D., SLM _____ Fluid Level from Surface _____

Well Conditions Seen (Corrosion, Gas, Gyp, Paraffin, Sand, etc.) _____

Chemical Treatment (Kind and Amount) _____

Type of Pump Run In _____

Special Equipment (Anchors, Checks, etc.) Run In _____

Additional Information; including jack or other repairs, tubing clamp loose, and oil cleanup. _____

Run 2" down to 703 - Pump 255K
Cement - Pull up to 600' + pump 605K
Pull up to 230 + pump 1205K to top
Chgd 18 50lb cement on MT 28425
gel chgd cement.

Called In By _____

Signed By Rick

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