

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

December 2003

Type or Print on this Form
Form must be Signed
All blanks must be Filled

IS 073-19416.0000
(spud date = 7 January 1964)

Lease Operator: Jackson Brothers, L.L.C.

Address: 116 East Third St. Eureka, KS 67045-1747

Phone: (620) 583-5122 Operator License #: 5697

Type of Well: Oil Docket #: -----
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: Wednesday 11 May 2005 (Date)

by: Mr. Mike Heffern, P.I.R.T. Dist. #3 KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No
(Annotated driller's log)

Producing Formation(s): List All (If needed attach another sheet)

K.B.
Bartlesville sand Depth to Top: 2530' Bottom: 2540' T.D. 2576'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - none

Lease Name: Crew

Well Number: 17 (Seventeen)

Spot Location (QQQQ): SE - NW - NE -

990 Feet from ☒ North / ☐ South Section Line

1,750 Feet from ☒ East / ☐ West Section Line

Sec. 34 Twp. 25 S. R. 08E ☒ East ☐ West

County: Greenwood

Date Well Completed: 10 Oct. 1964

Plugging Commenced: 12 May 2005

Plugging Completed: 17 May 2005

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|--|---------|--|----|--------|----------|--------------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| surface | casing | | | 8-5/8" | 49 ft. | none (cemented in) |
| production | casing | | | 4-1/2" | 2576 ft. | 1000 ft. |
| ** Please see attached Consolidated ticket #3939 for further information on cementing. | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **

Built rock bridge inside 4 1/2" casing at 2501' below G.L. Mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2501-2449' SLM. Shot 4 1/2" in two at 1000'. Pulled 4 1/2" to 969'; ran 2" tubing down 4 1/2" to 969'. Consolidated spotted 30 sacks down 2" for cement plug inside 7-7/8" rotary hole from 969' to est. 890'. Pulled out 2" & 4 1/2". Ran 2" to 277'; Consolidated pumped slurry down 2" until good slurry surfaced outside 2". Pulled out 2" & topped out 8-5/8" surface casing with good slurry to G.L., for continuous cement plug from 277' to G.L. **

Name of Plugging Contractor: Harry Sage Oil Co. License #: 5684

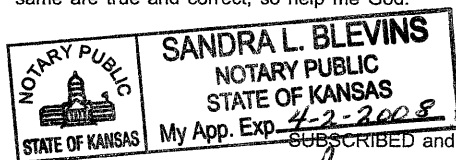
Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator
(Employee or Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 18th day of May, 2005

Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 3939

LOCATION Eureka

FOREMAN Russell McCoy
Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------------|-------------|--------------------|---------|----------|---------|-----------|
| 5-17-05 | | Crew # 17 | 34 | 25S | 8E | Greenwood |
| CUSTOMER JACKSON Brothers L.L.C. | | | | | | |
| MAILING ADDRESS 116 EAST THIRD | | | | | | |
| CITY Eureka | STATE KS | ZIP CODE 67045 | TRUCK # | DRIVER | TRUCK # | DRIVER |
| | | | 164 | Rick | | |
| | | | 441 | Harry | | |
| | | | 436 | Jason | | |

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting SPOT 30 SKs AT 960
SPOT 110 SKs From 250 to Surface
140 SKs TOTAL

NOTE Gel SPACER Between Plugs
 THANK YOU
 Russell McCoy

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|-----------------|----------|
| 5401 | 1 / camp | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 15 / #20 | MILEAGE | 2.50 | 37.50 |
| 1131 | 140 SKs | 60/40 Pozmix | 8.00 | 1,120.00 |
| 1118A | 12 SKs Gel #35 | 4% In cement + Gel SPACER | 6.63 | 79.56 |
| 5503C | 4 hrs | 80 Bbl UAC Truck | 66.00 | 264.00 |
| 5407 | 6 TONS | Mileage Bulk Truck | m/l | 150.00 |
| RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2005 CONSERVATION DIVISION WICHITA, KS | | | | |
| | | Sub TOTAL | | 2,416.06 |
| | | 6.3 % | SALES TAX | 75.57 |
| | | | ESTIMATED TOTAL | 2,491.63 |

AUTHORIZATION Russell McCoy II

TITLE CO-MANAGER

DATE 5-17-05

CREW # 17

LOG OF WELL

CREW NO. 17

LOCATION: 100 feet west of CSE NW NE
34-25S-9E
Greenwood County, Kansas

OWNER: Jackson Brothers
CONTRACTOR: Berentz Drilling Co.

1502 ft. K.B. (datum)
1497 ft. G.L.

Commenced w/rotary January 7, 1964
Completed w/rotary January 13, 1964

CASING: 44' of 8 5/8" cemented w/ 35 sx
2575' of 4 1/2" cemented w/125 sx

| <u>FORMATION</u> | <u>FEET</u> |
|------------------|-------------|
| Soil | 3 |
| Shale | 12 |
| Lime & shale | 45 |
| Lime | 60 |
| Shale & shells | 1579 |
| Lansing Lime | 1730 |
| Shale & lime | 1892 |
| K. C. lime | 2205 |
| Shale & shells | 2415 |
| Shale & sand | 2440 |
| Shale | 2516 |
| Core No. 1 | 2522 |
| Core No. 2 | 2546 |
| BV s and | 2529-2538 |
| Shale | 2576 RTD |

WELL COMPLETION INFORMATION: Welox perforated 4 1/2" on 16 July 1964 with 19 bullets at 2535-2537 ft. K.B. On same day, Dowell fractured Bartlesville with 10,000 lbs. 10/20 sand + 15,000 lbs. 8/12 sand + 576 barrels gelled water. Swabbed and sand pumped on 18-23 July 1964; very little oil showed. 5/8" rods, 2-3/8" EUE tubing, and 1 1/2" insert pump were run on 9-10 October 1964; but no record of any pump test prior to abandonment in May 2005.

Roscoe H. Jackson II
17 MAY 2005

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KANSAS CORPORATION COMMISSION

MAY 19 2005

CONSERVATION DIVISION
WICHITA, KS

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