

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-009-24324-00-00  
Spot: NESWSE Sec/Twnshp/Rge: 15-19S-12W  
990 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: PFLUGI Well #: 7  
County: BARTON Total Vertical Depth: 3469 feet

Operator License No.: 3293  
Op Name: RUSSELL OIL, INC.  
Address: P.O. BOX 1469  
PLAINFIELD, IL 60544

PROD Size: 5.5 feet: 3499 150 SX CMT  
SURF Size: 8.625 feet: 387 200 SX CMT

#112 74

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/23/2005 3:00 PM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: MONTE ANDREWS Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2943

Proposed Plugging Method: Ordered out 225 sxs 60/40 pozmix - 10% gel - 400# hulls.

Plugging Proposal Received By: JAY PFEIFER Witness Type: NONE  
Date/Time Plugging Completed: 05/23/2005 5:00 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Sanded back casing to 3100' and topped with 5 sxs cement using a dump bailer.  
Cut casing loose at 2010'.  
Pulled up to 1450' - mixed and pumped 100 sxs cement with 300# hulls.  
Pulled up to 650' - spotted 40 sxs cement with 100# hulls.  
Pulled up to 225' - circulated cement with 75 sxs.  
POOH. Hole full of cement.

Perfs:

Top	Bot	Thru	Comments
3239	3242		
3214	3220		
3180	3184		

RECEIVED  
MAY 27 2005  
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed \_\_\_\_\_

*Jay Pfeifer*  
(TECHNICIAN)

INVOICED

DATE 5-27-05

INV. NO. 2005061638

Form CP-2/3

MAY 24 2005

CHAMPION PETROLEUM, INC  
 ELLINWOOD, KS 67526

15-19 -12W  
 NE SW SE

#7 PFLUGI

site: 2-1/4 N & 2-1/4 W OF ELLINWOOD, KS

city: BARTON

API 15-009-24324

contr: WOODMAN-IANNITTI DRILLING

field: CHEYENNE VIEW

geol:

fr date 05/17/88 spd date 05/19/88 drig comp 05/25/88 card issued 08/31/88 last revised 08/31/88


ELV: 1871 KB LOG

tops.....	depth/datum
ANH.....	686 +1185
B/ANH.....	706 +1165
TOP.....	2712 -841
HEEB.....	3025 -1154
TOR.....	3045 -1174
DOUG.....	3060 -1189
BR LM.....	3142 -1271
LANS.....	3157 -1286
BKC.....	3397 -1526
CONG.....	3415 -1544
ARB.....	3454 -1583
PBTD.....	3440 -1569
LTD.....	3469 -1598

IP status:

OIL, P 30 BOPD, NW, LKC 3180-3220 OA,  
 RTD.....3500 -1629  
 CSG: 8-5/8" 387 / 200 SX, 5-1/2" 3499 / 150 SX  
 NO CORES  
 DST (1) 3150-3204 (LANS A,B,C), / 45-45-45-45, (1ST  
 OP) SLOW BLO BLDG TO SB (3-1/2 INCH), (2ND OP) GB  
 (2 INCH BLDG TO 5-1/2 INCH), 280' GIP, REC 150' HM &  
 GCO (25% G, 35% M, 40% OIL) ISIP 761# FSIP 751#  
 IFF 52# -72# FFP 89# -114# IHP 1563# FHP 1530#  
 BHT 105 °  
 DST (2) 3197-3234 (LKC), / 45-45-30-30, (1ST OP) STDY  
 WB (1 INCH), (2ND OP) STDY WB (1 INCH), 60' GIP, REC  
 50' GSY M ISIP 140# FSIP 90# IFF 50# -53# FFP 60#  
 -60# IHP 1582# FHP 1556# BHT 103 °

DST (3) 3420-3471 (CONG, ARB), / 15-0-0-0, (1ST OP) WB, 1 INCH FOR 10", THEN PKR SEAT  
 WAS LOST, 60' GIP, REC 60' GSY M, MISRUN (TRIED ONCE TO RESEAT PKRS BUT FAILED,  
 CAME OUT OF HOLE), SIP NA IFF 120# -164# IHP 1748# FHP 1708# BHT 104 °  
 MICT - CO, PF (ARB) 3460-3465, W / 2 SPF, AC 1250 GAL (15% INS), NON-COMMERCIAL, SET  
 CIBP AT 3450, PF (LKC) 3360-3364, W / 2 SPF, AC 1000 GAL (15% INS), NON-COMMERCIAL, PF  
 (LKC) 3214-3220, W / 2 SPF, AC 2000 GAL (15% INS), SO, PF (LKC) 3180-3184, W / 2 SPF, AC  
 2000 GAL (AOG), SO, PF (LKC) 3210-3220, W / 2 SPF, AC 2300 GAL (15% NE) FROM 3180-3220  
 OA, SO, SET 2-3/8" TBG AT 3232 & PKR AT 3240, POP, P 30 BOPD, NW, 6/21/88

WASICEP