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STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

9/22/80
RECEIVED
STATE CORPORATION COMMISSION
1 SEP 22 1980
CONSERVATION DIVISION
Wichita, Kansas

API Number 15 - - (of this well)
Lease Owner Southern States Oil Co.
Address Box 1365 Great Bend, Kansas, 67530
Lease (Farm Name) Clarence Holsman Well No. 1
Well Location SE SE SE Sec. 15 Twp. 7 S Rge. (E) (W) 19 W
County Rooks Total Depth 3421' Field Name Grover
Oil Well Gas Well Input Well SWD Well Rotary D & A
Well Log attached with this application as required yes
Date and hour plugging is desired to begin immediately

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Claude Blakesley Address Great Bend, Kansas

Plugging Contractor Kelso Casing Pulling License No. 683

Address Box 176 Chase, Kansas, 67524

Invoice covering assessment for plugging this well should be sent to:

Name Southern States Oil Co.

Address Box 1365 Great Bend, Kansas, 67530

and payment will be guaranteed by applicant or acting agent.

Signed: *Claude Blakesley*
Applicant or Acting Agent

Date: 9-18-80

Clarence Holsman Rooks Kansas
 Chase SE SE SE, Sec. 15-7S-19W, Grover Field

Jan 28 1951 Mallonee Drilling Co.
 Feb 17 1951 Wichita, Kansas

8-5/8", 28#, LW, 8Thd Rge.1	194	194	Cem w/125 sx cem circ.
5 1/2", 14#, J55, Rge.2, #1	3408	3408	Cem w/150 sx cem
2", 4.7#, EUE, H-40 Rge.2#2	3418	3418	

Top CEMENT - EST. 2358'
 BRIDGE PLUS SET @ 3080'
 BRIDGE PLUS SET @ 3360'

State Potential: 9558
 3/2/51 P 28 BO & 212 BWP, on 16-3/4" SPM
 RECEIVED SEP 22 1960 CONSERVATION DIVISION Wichita, Kansas

All measurements from KB 4' above ground level, Bradenhead to KB 8' ELEV: 1944' KB

Clay & shale	0	195	STRAIGHT HOLE SURVEY: Acid Bottle OK @ 500', 1000', 1500', 2000', 2500', & 3000'.
Set 8-5/8" csg @ 194' w/125 sx cem circ.			SIZE OF HOLE: 12 1/4" to 195'; 7-7/8" to 3409'; 5" to 3421'.
Shale, red bed & sand	195	895	DST: (1) 3053-72', open 1hr, blow for 11min, Rec 40' slightly oil c mud.
Shale, sand & red rock	895	1380	(2) 3274-3309', open 1hr, Rec 30' mud w/slight show oil.
Red bed, shale & shells	1380	1457	(3) 3391-3404', open 45min, very we blow 5min, Rec 7' Drlg. mud.
Shale & shells	1457	1660	CORED: 3304-09' - Rec. 5' (Bottom 3" showed good saturation.)
Shells, shale, lime strks & sandy lime	1660	1875	FORMATION TOPS:
Sandy lime	1875	1955	Heebner 3086' KB -1142
Sandy lime & shale	1955	2080	Lansing(KC) 3125' KB -1181
Lime & shale	2080	2240	Arbuckle 3398' KB -1454
Sandy lime & shale	2240	2395	RTD 3409' KB
Shale & lime	2395	2490	
Lime	2490	2535	
Shale & shells	2535	2885	
Shale & lime strks	2885	2975	
Shale & lime	2975	3000	
Lime @ shale	3000	3072	
Lime	3072	3153	
Lime & shale	3153	3195	
Lime	3195	3370	
Lime & shale	3370	3396	
Lime	3396	3409	
Set 5 1/2" csg @ 3408' w/150 sx cem			
Lime	3409	3421	
Total Depth Drilled:		3421' KB	
5 1/2" csg (Oil string) @		3408' KB	
Plug back depth:		None	

HISTORY OF COMPLETION:
 Move in cable tools D/O cem & C/O to btm 3409', Tested 2hrs, no shows oil or gas. DD to 3410' show of oil (no free oil), tested 3hrs w/bailer rec. rainbow oil, no water. DD to 3420' (Show of oil 3418-20') Tested 4hrs, 5 gals black heavy oil per hr, no water. DD to 3421', tested 5 gals black heavy oil per hr, Acid w/500 gals 15% acid thru 5 1/2" csg press 200-0#, swab back load water (90 bbls) then tested 1 BOPH, no water for 6hrs. Re-acid w/3000 gals 15% thru 5 1/2" csg press 175-50#, shut pumps down press dropped to zero # in 1min. swab back all load water (90 bbls) then tested w/swab 4hrs, 8 BFPH cut 30% acid water. Then tested 12hrs w/swab 7 BO no water. Corrected gravity 23.3°. Ran 2" tubing & rods & put on pump.
 Compl. by affidavit 2/18/51: swabbed 84 BO in 12hrs.
 On Pump test 2/27/51: P 36 BO & 156 BWP, on 16-3/4" SPM
 State Potential Test: 3/2/51: P 28 BO & 212 BWP, on 16-3/4" SPM
 Allowable: 25 BOPD.

Perf. 3295-3310' - 4/45 hole - 212 BO - 2000'
 P.B.T.D 3390' - 3276-88' - w/36 " - 212 BO - 2000'

State of Kansas



15163 19083 0306

JOHN CARLIN
R. C. LOUX
JANE T. ROY
PHILLIP R. DICK
CAROL J. LARSON

Governor
Chairman
Commissioner
Commissioner
Executive Secretary

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

September 23, 1980

WELL PLUGGING AUTHORITY

Clarence Holsman #1
SE SE SE, Sec. 15-78-19W
Rooks County
3421'
Malso Casing Pulling

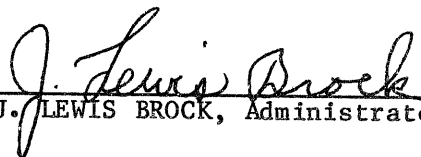
Southern States Oil Company
Box 1365
Great Bend, KS 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,


J. LEWIS BROCK, Administrator

~~Mr. Marion Schmidt, 2104 Canterbury Rd., Hays, KS 67601~~
is hereby assigned to supervise the plugging of the above named well