

15163 19082000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
Wichita, Kansas 67217

Rev. 3-15-72  
FORM CP-1

WELL PLUGGING APPLICATION FORM  
File One Copy

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 31 1974  
7-31-74  
CONSERVATION DIVISION  
Wichita, Kansas

Lease Owner Southern States Oil Company  
Address P.O. Box 693, Great Bend, Kansas  
Lease (Farm Name) Holsman Well No. # 3 (Previously called "B"-1)  
Well Location SE NE SE Sec. 15 Twp. 7 Rge. (E) 19 (W) \_\_\_\_\_  
County Rooks Total Depth 3538 Field Name \_\_\_\_\_  
Oil Well X Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ Rotary D & A \_\_\_\_\_  
Well Log filed with application as required Yes  
Date and hour plugging is desired to begin 8:00 AM 8-1-74

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Lee Roy Legleiter Address P.O.Box 693, Great Bend, Kansas

Plugging Contractor Not known at this time License No. \_\_\_\_\_

Address \_\_\_\_\_

Invoice covering assessment for plugging this well should be sent to:

Name Southern States Oil Company

Address P.O.Box 693, Great Bend, Kansas

and payment will be guaranteed by applicant or acting agent.

Signed: Lee Roy Legleiter  
Applicant or Acting Agent

Date: 7-30-74

15163 19082 0000

Clarence Holmes ROOKER KANSAS

Section 15-78-19E

Mar. 6 1951  
 Nov. 7 1951  
 Nov. 7 1951  
 Dec. 21 1951  
 Dec. 29, 1951

Holloman Drilling Co. Inc.  
 Wichita, Kansas

Holloman  
 #3

Comp. by Affidavit

(Also was called Holloman "B" #1)

Dr 1 1/2" 10.58' 195  
 Dr 2 1/2" 19.37' 3466  
 2" 1.68' 3430

Cemented w/175 ex circulated  
 Cemented w/300 ex

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CONSERVATION DIVISION  
 Wichita, Kansas

Chase Field 117 & 169

Completed by Affidavit: December 29, 1951

Potentials:

33' Core

DEVIATION: by Acid Bottle - Straight @ 1500' & 2000'

Elevation 1950 MB

Surface Soil, Clay & Sand	0	45
Shale	45	200
Set 10 3/8" Casing @ 200' w/175 ex-circ.	200	550
Shale & Shells	550	686
Blue Shale	686	768
Red Bed	768	775
Sand Rock	775	930
Strike, Sand & Shale	930	983
Hard Sand	983	1180
Shots Sand	1180	1250
Red Bed & Sandy Lime	1250	1464
Red Bed	1464	1505
Anhydrite	1505	1705
Shale & Shells	1705	1760
Broken Lime & Shale	1760	1840
Broken Lime & Red Bed	1840	1985
Lime & Shale	1985	2025
Broken Lime & Shale	2025	2070
Lime Shale	2070	2165
Lime & Shale	2165	2200
Broken Lime & Shale	2200	2238
Lime & Hard Shale w/strat Pyrites	2238	2248
Shale & Lign	2248	2283
Shale & Pyrite	2283	2400
Shale & Shells	2400	2430
Lime	2430	2468
Broken Lime & Shale	2468	2525
Pyrite, Lime & Shale	2525	2575
Broken Lime	2575	2600
Shale	2600	2620
Lime	2620	2646
Strike Lime & Shale	2646	2695
Lime & Shale	2695	2740
Broken Lime	2740	2755
Broken Lime & Shale	2755	2815
Chalky Lime	2815	2913
Lime & Shale	2913	3100
Lime	3100	3118
Lime & Shale	3118	3538
Set 6 5/8" Casing @ 3440' w/300 ex cement	3538	
TOTAL DEPTH DRILLED	3538	
CASING (Oil Setting) SET	3440	
PLUG BACK DEPTH	3429	

FORMATION TOPS:

Lensing	3153 MB (-1193) Prod.
Arbuckle	3423 MB (-1463)
Granite	3537 MB
MBD	3538 MB
6 5/8" Casing set @ 3440' (17' in Arbuckle)	
Diamond Core from 3100' (above Hook) to 3538'	

HISTORY OF WELL

HIT 12-1-51, 6 5/8" set @ 3440', MTD 3538, FD 3419', bailed hole dry, perf 3352-3357 w/2h holes, acidized w/2000 gal thru 6 5/8", 1000' to vac. 85 tbi L/W, set 1/8" back, test 1/2 hrs, 3 tbi oil & 2 tbi water (back 10 tbi L/W back). Acidized w/4000 gal thru 6 5/8", 3000' to zero, 128 tbi L/W, set 1/8" back and test 12 hrs w/ sub 1/2 tbi. str per hr, last 3 hrs 2 1/2 tbi str oil & 1/2 tbi str per hr. Set plug @ 3146', perf 3329-3337 w/2h holes, bailed 10 gal oil & 10 gal str 30 min, acidized w/4000 gal, 1500' to zero, 128 tbi L/W, set back 1/8", test 3 hrs 6 tbi oil, no water, drove plug to 3125', set plug @ 3126', perf 3304-3320 w/2h holes, 20 gal muddy str, 5 gal oil, acidized w/4000 gal, 1000' to zero, 128 tbi L/W, test 3 hrs 5 tbi oil per hr w/1/8" str, drove plug to 3126', set plug @ 3200', perf 3194-3200, w/2h holes, acidized w/4000 gal, 1500' to zero in 1 min after pump c/d, 118 tbi L/W, sub 1 1/2 tbi str per hr for 6 hrs, slight show oil, drove plug from 3200' tabation, set plug 3225', perf 3212-3220 w/2h holes, no show, ran 2" tubing w/baker set @ 3200, acidized w/4000 gal thru 2" tubing, 128 tbi L/W, 1000' to zero, pulled tubing, sub back 1/8", test 1/2 hrs, oil 1/2. Continued on backside

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HISTORY OF WELL CONTINUED FROM FRONT SIDE OF SHEET:

Sub 2 bit. etc per hr, small show oil, ran 2" tubing w/retainer set @ 3176, squeezed 300 cu  
mud, 297 cu in form, 3000/ press, pulled tubing, pulled hole to 3000', part 3182-3250 w/15  
holes @ 3154-3257 w/15 holes, no show, additional w/4000 acid, 100 bit. 1/8, 3200-3250, sub 1  
1/0 back, tested 12 hrs, 2 bit. acid water per hr, no oil, salty taste, sub 2 1/2 hr 1 1/2 bit. fluid  
per hr, no show, ran 2" tubing w/retainer packer set @ 3111', landed hole w/112 bit. oil, 1000  
gal fall, 1500 acid, 5000-10 bit. set in form, dropped to zero, released and pulled tubing,  
found hole in tubing, sub 1 1/2, sub 1 1/2 hrs, 1 1/2 bit. etc per hr, no oil, reverse 2" tubing  
w/retainer packer set @ 3143, attempted to establish, tubing burst, pulled tubing, sub 1/0  
back, sub 8 hrs 1 1/2 bit. etc per hr for 8 hrs, ran 2" tubing w/cont retainer set @ 3129',  
squeezed 150 cu in form, 145 cu in form, pulled hole dry, drilled cont to 3115', ran rods  
sub-tubing, 12 hr test 75 oil @ 1 1/2 bit. etc. Completed by affidavit 12-29-51

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 3 1974  
CONSERVATION DIVISION  
WICHITA, KANSAS

Wichita, Kansas  
Conservation Division  
State Corporation Commission

15463 190820000

State of Kansas



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027 3830 S. Meridian  
WICHITA, KANSAS 67217

July 31, 1974

WELL PLUGGING AUTHORITY

Well No.	3
Lease	Holsman
Description	SE NE SE 15-7-19W
County	Rooks
Total Depth	3538'
Plugging Contractor	?

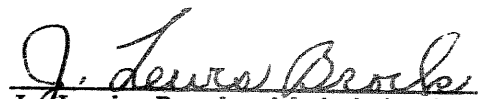
Southern States Oil Company  
P. O. Box 693  
Great Bend, Kansas 67530

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

  
J. Lewis Brock, Administrator

Mr. Leo Massey, P. O. Box 582, Hays, Kansas 67601  
is hereby assigned to supervise the plugging of the above named well.