

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 06/15/88  
month day year

API Number 15— 163-23,004-00-00

OPERATOR: License # 3007  
Name WESTERN KANSAS EXPLORATION

SW SW NE Sec. 14 Twp. 7 S, Rg. 19 XX East  
West

Address 2700 Oak  
City/State/Zip HAYS 67601

2970 Ft. from South Line of Section  
2310 Ft. from East Line of Section

Contact Person Stan Younger  
Phone (913) 628-2296

(Note: Locate well on Section Plat on reverse side)  
Nearest lease or unit boundary line 330 feet  
County ROOKS

CONTRACTOR: License # 4083  
Name WESTERN KANSAS DRILLING

Lease Name FARR Well # 1  
Ground surface elevation 1949 feet MSL

City/State HAYS, KANSAS 67601

Well Drilled For: Well Class: Type Equipment:  
XX Oil XX Infield XX Mud Rotary  
\_\_\_ Gas \_\_\_ Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary  
\_\_\_ OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Domestic well within 330 feet: \_\_\_yes XXno  
Municipal well within one mile: \_\_\_yes XXno  
Depth to bottom of fresh water 200  
Depth to bottom of usable water 270

If OWWO: old well info as follows:  
Operator \_\_\_\_\_  
Well Name \_\_\_\_\_  
Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Surface pipe by Alternate: 1 XX  
Surface pipe planned to be set 200  
Conductor pipe required \_\_\_\_\_  
Projected Total Depth 3450 feet  
Formation ARBUCKLE

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 06/10/88 Signature of Operator or Agent [Signature] Title AS. AGENT

For KCC Use:  
Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)  
This Authorization Expires 6-12-10-88 Approved By [Signature] 6-10-88

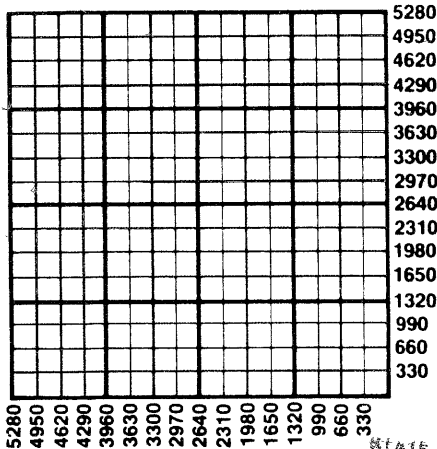
EFFECTIVE DATE: 6-15-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION

JUN 10 1988  
 CONSERVATION DIVISION  
 Wichita, Kansas

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238