

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: .. January .. 28 .. 1985 ..
month day year

API Number 15- 163-22623-00-00

OPERATOR: License # 6111

. NE . NW . SE . SW . Sec . 14 . Twp . 7 S, Rge . 19 .
(location) East West

Name .. N-B. Company, Inc.

Address .. P.O. Box 506

City/State/Zip .. Russell, KS 67665-0506

Contact Person .. Joe K. Branum

Phone .. (913)-483-5345

..... 2310 Ft North from Southeast Corner of Section
..... 1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # .. 8241

Nearest lease or unit boundary line 330 feet.

County .. Rooks

Name .. Emphasis Oil Operations

Lease Name .. Wallace Well# 5

City/State .. P.O. Box 506, Russell, KS 67665-0506

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 80 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 900 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required feet

Ground surface elevation 1950 Est. feet MSL

This Authorization Expires 7-22-85

Approved By .. 1-22-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3450 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle & K.C.

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date .. 1-21-85 Signature of Operator or Agent

Joe K. Branum

Title .. President

MHC MOHE 1-22-85

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate completion is required, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316)263-3238

CONSERVATION DIVISION
 WICHITA, KANSAS
 JAN 22 1985
 JTW aa 1985

A Regular Section of Land
 1 Mile = 5,280 Ft.

