

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street Chanute, KS 66720
Phone: (620) 431-9500 Operator License #: 33344
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-133-22541-00-00
Lease Name: Nemaac
Well Number: 12
Spot Location (QQQQ): SW-SW-NW-NW *KCC BEM 6-1-05 RBDMs*
8154050 Feet from North / South Section Line
1655115 Feet from East / West Section Line
Sec. 36 Twp. 29 S. R. 17 East West
County: Neosho
Date Well Completed: 9/2/81
Plugging Commenced: 5/18/05
Plugging Completed: 5/18/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		950'	Surface	2-7/8"		

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KCC WICHITA

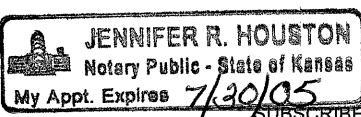
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the methods or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Established rate @ 2bpm @ 200psi, then pump 30sks cement to fill casing and lock off perfs, shut in psi 600#
Plug and Abandon

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344
Address: 211 W. 14th Street, Chanute, KS 66720

Name of Party Responsible for Plugging Fees: Quest Cherokee Oilfield Service, LLC
State of Kansas County, Neosho, ss.
Quest Cherokee Oilfield Service, LLC (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

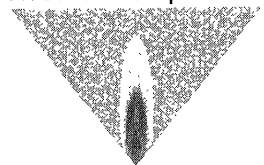


(Signature) _____
(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 20th day of May, 20 05
Jennifer R. Houston My Commission Expires: July 30, 2005
Notary Public

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI # NA

TICKET NUMBER 1097

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-05	Nemac #12	36	29	17	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	3:15	6:00	NO	903388		2.75	<i>[Signature]</i>
Wes	3:15	5:00	X	903197		1.75	
Jimmy	3:15	5:00		903206		1.75	<i>[Signature]</i>
Daniel	3:15	5:00		903286		1.75	

JOB TYPE Squeeze Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 995 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING Full
 DISPLACEMENT 5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
Establish Rate 2 BPM 200 PSI then Pump 30 SKs Cement to fill casing and lock off Decks shut in 600 PSI

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Plug and Abandon

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2.75	Foreman Pickup	
903197	1.75	Cement Pump Truck	
903206	1.75	Bulk Truck	
1104	30 SKs	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118	1 SK	Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
903286	1.75	80 Vac	

Operator NeMac, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 12	Lease Name NeMac, Inc.	Oil
S 36 T 29 R 17 E W		

WELL LOG

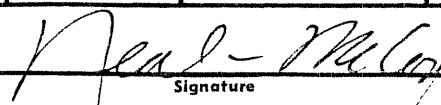
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	3		3
Sandstone	3	13		10
Shale	13	68		55
Lime	68	72		4
Shale	72	90		18
Lime	90	92		2
Shale	92	123		31
Lime	123	199		76
Shale	199	224		25
Lime	224	240		16
Shale	240	241		1
Lime	241	252		11
Shale	252	267		15
Lime	276	319		52
Shale	319	376		57
Lime	376	425		49
Shale	425	451		26
Sand	451	479		28
Sand (Oil)	479	499		20
Sand	499	543		44
Shale	543	550		7
Lime	550	578		28
Shale	578	594		16
Sand	594	603		9
Shale	603	614		11
Lime	614	636		22
Shale	636	643		7
Lime	643	651		8
Coal	651	656		5
Lime	656	659		3
Sand	659	663		35
Shale	663	742		44
Lime	742	744		2
Shale	744	898		154
Sand	898	901		3
Shale	901	903		2
Sand (Oil)	903	910		7
Sand & Shale	910	913		3
Shale	913	929		16
Sand	929	932		3
Sand (Oil)	932	938		6
Shale	939	955		17

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KCC WICHITA

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	President
	10-20-81
	Date

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 36 T. 29 R. 17 E W

API No. 15 — 133 — 22,541
County Number

Loc. _____

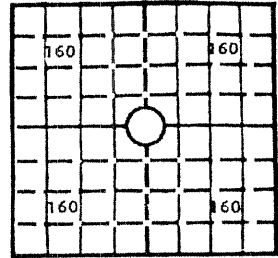
Operator NeMac, Inc.

County Neosho

Address Box 247 Thayer, Kansas 66776

640 Acres N

Well No. 12 Lease Name NeMac, Inc.



Footage Location 815 feet from (N) (S) line 165 feet from (E) (W) line

Elev.: Gr. _____

Principal Contractor Company Tools Geologist None

DF _____ KB _____

Spud Date 9-10-81 Date Completed 3-13-81 Total Depth 955 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Square Deal Oil Co.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Oil, 5 1/2, 2 7/8, New 10rd, 950, Portland, 90, 2 SX Pre Gel. Includes a 'RECEIVED MAY 31 2005' stamp.

LINER RECORD

KCC WICHITA PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. Row 1: 10 Shots 6Ft., 3/8, 915 to 921. Includes a 'TUBING RECORD' section with columns: Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Row 1: 100 lbs. J267 RediFrac Cold Water Ge 10 Gal L53WG Clay Control. Row 2: 80 CWT 20-40 Mesh Bulk Sand.

INITIAL PRODUCTION

Table with 4 columns: Date of first production, Producing method (flowing, pumping, gas lift, etc.), RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water), Gas-oil ratio. Row 1: 9-2-81, Pumping, Oil 2 bbls, Gas 0 MCF, Water 1 bbls, Gas-oil ratio CFPB. Includes 'Disposition of gas' and 'Producing interval (s) Time Clock'.

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.