

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street Chanute, KS 66720
Phone: (620) 431-9500 Operator License #: 33344
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-133-22212-00-00
Lease Name: Nemac
Well Number: 10
Spot Location (QQQQ): SW-NW-NW
770 Feet from North / South Section Line
165 Feet from East / West Section Line
Sec. 36 Twp. 29 S. R. 17 East West
County: Neosho
Date Well Completed: 1/14/81
Plugging Commenced: 5/18/05
Plugging Completed: 5/18/05

KCC
BEM
6-1-05
RBDMS
CP2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		950'	Surface	2-7/8"		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Established rate, pump 30skcs cement, well squeezed off @ 400psi, Inj. Rate 2 bpm

Plug and Abandon

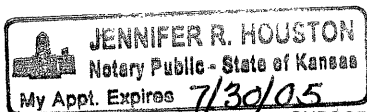
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MAY 31 2005

KCC WICHITA

Name of Plugging Contractor: Quest Cherokee Oilfield Service, LLC License #: 33344 99998
Address: 211 W. 14th Street, Chanute, KS 66720
Name of Party Responsible for Plugging Fees: Quest Cherokee Oilfield Service, LLC
State of Kansas County, Neosho, ss.
Quest Cherokee Oilfield Service, LLC (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) _____
(Address) 211 W. 14th Street, Chanute, KS 66720

SUBSCRIBED and SWORN TO before me this 26th day of May, 2005

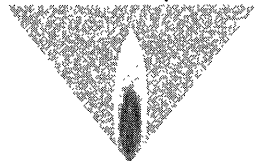
Jennifer R. Houston My Commission Expires: July 30, 2005
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten signature]

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI # NA

TICKET NUMBER 1092

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-18-05	Nemac # 10	36	29	17	ADO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	9:30	10:30	NO	903 388		1	<i>[Signature]</i>
Wes	9:30	10:30	NO	903 197		1	<i>[Signature]</i>
Jimmy	9:30	10:30	NO	903 206		1	<i>[Signature]</i>
Dan	9:30	10:30	NO	903 286		1	<i>[Signature]</i>

JOB TYPE Spurce Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2.5
 CASING DEPTH 935' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

Establish Rate Pump 30 SK Cement Well Spurred at 400 PSI Eq Rate 2 BPM

Plug and Abandon

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT
903 388	1 hr	Foreman Pickup
903 197	1 hr	Cement Pump Truck
903 206	1 hr	Bulk Truck
1104	30 SK	Portland Cement
1124		50/50 POZ Blend Cement
1126		OWC - Blend Cement
1110		Gilsonite
1107		Flo-Seal
1118	1	Premium Gel
1215A		KCL
1111B		Sodium Silicate
1123		City Water
		Transport Truck
		Transport Trailer
903 286	1 hr	80 Vac

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KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 36 T. 29 R. 17 E
165' FWL 470' FNL NW 1/4 NW 1/4
Loc. _____

API No. 15 — 133 — 22,212
County Number

County Neosho

Operator NeMac, Inc.

Address Box 247 Thayer, Kansas 66776

Well No. 10 Lease Name NeMac, Inc.

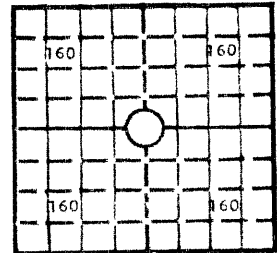
Footage Location 470 feet from (N) 75 line 165 feet from (W) line

Principal Contractor Midwestern Oil Co. Inc. Geologist None

Spud Date 12-11-80 Date Completed 12-18-80 Total Depth 956 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Oil	5 1/4	2 7/8	New 10 rd	950	Portland	128	2 SX Prem Gel

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			11 Shots 5 Ft.	3/8	907 to 912

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 lbs J267 Gel 10 Gal L53 Clay Control 80 CWT 20-40 Sand	907 to 912

INITIAL PRODUCTION

Date of first production 1-14-81	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls. Gas 0 MCF Water 0 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

NeMac, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 10

Lease Name NeMac, Inc.

S 36 T 29 R 17 E W

Oil

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandstone	0	18		18
Coal	18	19		1
Gray Shale	19	32		13
Shale	32	66		28
Lime	66	75		6
Black Shale	75	85		10
Lime	85	88		3
Shale	88	111		26
Lime	111	130		26
Shaley Lime	130	140		10
Lime	140	178		38
Lime	178	184		6
Coal	184	186		2
Lime	186	190		4
Shale	190	218		28
Lime	218	231		13
Shale	231	234		3
Lime	234	248		14
Shale (Coal)	248	255		7
Lime	255	310		55
Shale Lime Streaks	310	405		95
Lime	405	415		10
Shale Lime	415	420		5
Limey Shale	420	445		25
Shale Arenose or Sandy	445	477		32
Sand Very Hard Show of Oil	477	487		10
Shale	487	499		12
Sand Suitcase Sand	499	510		11
Shale	510	530		20
Shale	530	539		9
Lime & Shale	539	607		66
Lime Oswego	607	630		23
Mulkay Coal	630	635		5
Lime	635	641		6
Mulkay Coal	641	650		9
Limestone	660	666		6
Shale	666	736		70
Lime	736	738		2
Shale Sandy & Lime Buttons	738	872		134
Sandstone (No Show)	872	877		5
Sandy Shale	877	879		2
Sandstone Fleeting Gas Odor	879	885		6
Sandy Shale	885	890		5
Sandstone	890	905		5
Sandstone (Oil)	905	910		5
Shale	910	925		15
Shale Lime Buttons	925	956		31

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Neal - Mc Coy

Signature

President

Title

January 20, 1981

Date