

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5509 EXPIRATION DATE 6/85

OPERATOR SunWest Exploration Co. API NO. 15-179-20,717 00-00

ADDRESS 2851 S. Parker Rd, Suite 1310, Aurora, CO 80014 COUNTY Sheridan FIELD \_\_\_\_\_

\*\* CONTACT PERSON G. C. Jones PROD. FORMATION \_\_\_\_\_  
PHONE 303-696-1662 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Doug II

ADDRESS \_\_\_\_\_ WELL NO. 1  
WELL LOCATION NW SE SE

DRILLING CONTRACTOR Allen Drilling Company 990 Ft. from south Line and  
ADDRESS Box 1389 990 Ft. from east Line of   
Great Bend, Kansas 67530 the SE (Qtr.) SEC 18 TWP 6 RGE 26 (W).

PLUGGING CONTRACTOR Allen Drilling Company WELL PLAT (Office Use Only)  
ADDRESS Box 1389


 KCC   
Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3890' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 11-25-83 DATE COMPLETED 12-3-83 PLG. \_\_\_\_\_

ELEV: GR 2600' DF 2602' KB 2605' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 420' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marlo DeJong, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MARLO DEJONG  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 19 84.

MY COMMISSION EXPIRES: 4/19/87

Charlotte M. Inoué  
STATE CORPORATION COMMISSION (NOTARY PUBLIC)  
RECEIVED  
3-16-84  
MAR 16 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR SunWest Exploration Co. LEASE NAME Doug II SEC 18 TWP 6 RGE 26 (EX) (W)  
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p><i>Anhydrite</i></p> <p>Lansing 35 Zone DST 1 3650-3720 ISIP 527 FSIP 365 IFP 71-71 FFP 71-71 Recovered 20 mud</p> <p>DST 2 Lansing 70 Zone 3720 to 3765 ISIP 756 FSIP 747 IFP 30-40 FFP 50-60 FSIP 60 MUD</p> <p>Lansing 60 Zone 3760 to 3842 ISIP 806 FSIP 806 IFP 40-40 FFP 50-50 15 mud</p>			Anhydrite	2197'
			Topeka	3433'
			Heebner Shale	3638'
			Toronto Limestone	3665'
			Lansing	3679'
			Base/Kansas City	3885'
			Total Depth	3890'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	427'	60/40 Poz	275 sks	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		bbbls.	MCF	%	CFPB

Perforations