

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 179-21,065-00-00 ORIGINAL

County Sheridan
Approx- N2 - SE - SW Sec. 17 Twp. 6 Rge. 26 X ^E _W

Operator: License # 5663
Name: Hess Oil Company
Address P.O. Box 1009
City/State/Zip McPherson, KS 67460

900 Feet from S (circle one) Line of Section
1980 Feet from E (circle one) Line of Section

Purchaser:
Operator Contact Person: Bryan Hess
Phone (316) 241-4640

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Gerald D. Honas

Lease Name Ross Shipley Well # 1
Field Name Hortonville

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Producing Formation _____
Elevation: Ground 2620' KB 2625'
Total Depth 3950' PBTD _____

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
10-4-93 10-15-93 10-16-93
Spud Date Date Reached TD Completion Date

Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 12-22-93
(Data must be collected from the Reserve Pit)

Chloride content 5,000 ppm Fluid volume 80 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

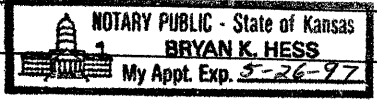
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dick Hess
Title Dick Hess, Vice-President Date 11-1-93

Subscribed and sworn to before me this 1st day of November, 19 93.

Notary Public Bryan K. Hess



RECEIVED
K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
NOV 05 1993
11-5-93
Distribution
 KCC SWD/Rep
 KGS Plug
Wichita, Kansas
Other (Specify)

Operator Name Hess Oil Company Lease Name Ross Shipley Well # 1
 Sec. 17 Twp. 6 Rge. 26 East County Sheridan
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Date
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2222'	+ 403'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhy.	2225'	+ 370'
List All E.Logs Run:		Topeka	3520'	- 895'
Dual Compensated Porosity		Heebner	3671'	-1046'
Dual Induction		Toronto	3696'	-1071'
Compensated Sonic		Lansing	3714'	-1089'
		Base K.C.	3912'	-1287'
		RTD	3951'	-1326'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8 5/8"	25#	350'	60/40 Poz	225	2% gel, 3% cc

DST #1: 3665'-3370'. TIMES: 60-60-30-45. BLOW: IF-Weak 2", FF-Weak surface blow after 20 min. RECOVERED: 120' Mud. PRESSURES: IH-1739, IF 66-76, ISIP-362, FF-95-95, FSIP-353, FH-1691. TEMP:108.

DST #2: 3767'-3810'. TIMES: 60-60-30-60. BLOW: IF-Weak 2". FF-No blow. RECOVERED: 100' Mud w/few oil spots. PRESSURES: IH-1942, IF-42-52, ISIP-402, FF-52-63, FSIP-402, FH-1889. TEMP:108.

DST #3: 3845'-3910'. TIMES: 30-30-30-30. BLOW: IF-Weak died in 22 min. FF-No blow. RECOVERED: 20' Mud. IH-1995, IF-52-52, ISIP-63, FF-Invalid, FSIP-Invalid, FH-1921. TEMP:109.

Stamp: RECEIVED...
 Date: ...
 Location: ...

ORIGINAL

ne 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5167

Home Office P. O. Box 31

Russell, Kansas 67665

ndd

Date	10-4-93	Sec.	17	Fwp.	6	Range	26	Called Out		On Location	9:30 PM	Job Start	11:00 PM	Finish	11:30 PM
Lease	Hess-Shupley	Well No.	1	Location	Allison 35-1/2 E-N.S.			County	Sheridan	State	Kan				

Contractor	Mallard J.V. Inc		
Type Job	Surface		
Hole Size	12 1/4	T.D.	350'
Csg.	8 5/8	Depth	349'
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15'	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	✓
Perf.			

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To	Hess Oil Co
Street	P.O. Box 905
City	McPherson State Kan 67460
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	X	Civil Head
CEMENT		

Amount Ordered	225 SKs 6 3/4 per, 3% CC - 2% Gel		
Consisting of			
Common	135	SKs @ 6.85	924.75
Poz. Mix	90	SKs @ 3.00	270.00
Gel.	4	SKs @ 7.00	28.00
Chloride	7	SKs @ 25.00	175.00
Quickset			

EQUIPMENT		
Pumptrk	No.	Cementer
	191	Walt
		Helper
		Steve W.
Pumptrk	No.	Cementer
		Helper
Bulktrk	315	Driver
Bulktrk		Driver

Handling	1.00 per SK	225.00
Mileage	4¢ per SK/mile	351.00
	39 miles	
Sub Total		1,945.75
Total		

DEPTH of Job		
Reference:	Pumptruck	430.00
	8 5/8 Wood Plus	42.00
	2.25 per mile	87.75
Sub Total		
Tax		
Total		559.75

Floating Equipment	
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Remarks: Cement Did Circ

RECEIVED
STATE CONSERVATION COMMISSION

NOV 05 1993

Steve W.

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4929

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-15-93	Sec.	17	Twp.	6	Range	26	Called Out	6:00 pm	On Location	9:00 pm	Job Start	10:30 pm	Finish	12:00 am
Lease	Ross-Skipley	Well No.	1	Location	Allison 35-2E-Nin			County	Sheridan		State	KS			

Contractor	Mallard #2
Type Job	PTA
Hole Size	7 7/8
Csg.	T.D. 3950
Tbg. Size	Depth
Drill Pipe	4 1/2 16.6
Tool	Depth 2250
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Owner	Hess Oil
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Hess Oil
Street	P.O. Box 905
City	McPherson
State	Kan 67460
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
<i>[Signature]</i>	
CEMENT	

EQUIPMENT

Okley No.	Cementor	Fitz
Pumptrk 300	Helper	Tilly
Pumptrk No.	Cementor	
Pumptrk	Helper	
Bulktrk 212	Driver	Steve
Bulktrk	Driver	

Amount Ordered	200 sk 60/40 62.6 x 1
Consisting of	
Common	120 sk @ 6.85 = 822.00
Poz. Mix	80 sk @ 3.00 = 240.00
Gel.	7 sk @ 7.00 = 49.00
Chloride	
Quickset	
Sales Tax	

DEPTH of Job	2250	
Reference:		
1	Pump Trk	430.00
	8 7/8 Dry Hole Plug	21.00
	2.25 per mile	87.75
	Sub Total	
	Tax	
	Total	538.75

Handling	1.00 per sk	200.00
Mileage	4¢ per sk/mile	312.00
	39 miles	
Sub Total		1,623.00
Total		

Remarks:

25 sk @ 2250 15 sk in Rathole

100 sk @ 1375 10 sk in Mousehole

40 sk @ 400

10 sk @ 40

RECEIVED STATE CORPORATION COMMISSION

NOV 05 1993

CONSERVATION DIVISION Wichita, Kansas