

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8420 EXPIRATION DATE 6/30/84

OPERATOR S & K Enterprises API NO. 15 - 179 - 20,716 - 00-00

ADDRESS P. O. Box 544 COUNTY Sheridan

Hoxie, Kansas 67740 FIELD _____

** CONTACT PERSON Ken Kaba PROD. FORMATION _____

PHONE 913 - 675-2396 Indicate if new pay. _____

PURCHASER _____ LEASE Mauck

ADDRESS _____ WELL NO. #1

DRILLING Big Springs Drilling, Inc. WELL LOCATION SE NW SW

CONTRACTOR P. O. Box 8287 - Munger Station 1650 Ft. from south Line and

ADDRESS Wichita, Kansas 67208 1650 Ft. from west Line of

PLUGGING Allied Cementing Co., Inc. the SW (Qtr.) SEC 21 TWP 6S RGE 26W (W).

CONTRACTOR Russell, Kansas WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4000' PBTD _____

SPUD DATE 11-22-83 DATE COMPLETED 12-6-83

ELEV: GR 2648 DF 2651 KB 2653

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. KCC KGS

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 280' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

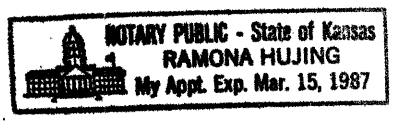
A F F I D A V I T

KEN KABA, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2 day of January, 1984.



[Signature]
(NOTARY PUBLIC)
Wichita, Kansas
CONSERVATION DIVISION
1-3-84

MY COMMISSION EXPIRES: 3-15-87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

Side TWO S & K Enterprises LEASE NAME Mauck SEC 21 TWP 6S RGE 26W (E)
 OPERATOR WELL NO #1 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. <u>DRILLERS LOG</u> Shale & Clay Shale Sand Shale Anhydrite Shale & Lime RTD	0 1480' 1870' 2032' 2265' 2299' 4000'	1480' 1870' 2032' 2265' 2299' 4000'		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	280'	Common	180 SX	2% gel 3% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations