

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342
Name Beacon Exploration
Address 410 - 17th Street, Suite 2300
City/State/Zip Denver, CO 80202

Purchaser.....
.....NA.....

Operator Contact Person Richard E. Newhart
Phone (303)825-1966

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist John Turbeville
Phone (303)825-1966

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/09/84 12/16/84 12/17/84
Spud Date Date Reached TD Completion Date
4050'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 379 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-179-20,783
County Sheridan
NWESW Sec 26 Twp 6S Rge 26 East West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

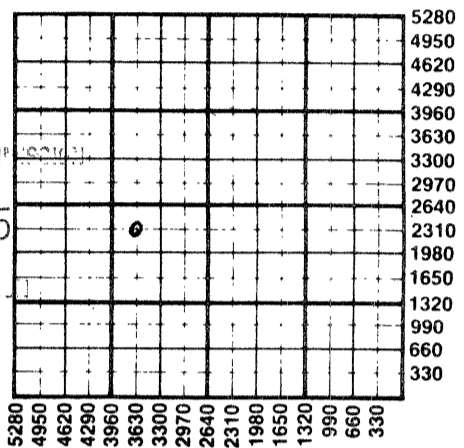
Lease Name Brandt Farms Well # 2-26

Field Name South Fork

Producing Formation.....

Elevation: Ground 2629' KB 2644'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 06 1985

3-6-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) hauled from Brandt Farms #1-26
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Vice-President/Exploration Date 3/4/85

Subscribed and sworn to before me this 4th day of March 1985

Notary Public

Date Commission Expires Aug. 10, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 16 Twp 6 Rge 26

SIDE TWO

Operator Name Beacon Exploration Company Lease Name Brandt Farms Well # 2-26

Sec. 26 Twp. 6S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3794-3834
 15-45-30-90
 Rec. 510'. 124' WM, 186' MW, 250'
 SW; IHP 1896, IFP 74/116, ISIP
 942, FFP 169/243, FSIP 921, FHP
 1875, BHT 105°F.

Name	Top	Bottom
Stone Corral	2,258	
Heebner	3,738	
Lansing/Kansas		
City	3,780	
Base Kansas City	3,984	

DST#2 3834-3880
 15-45-30-45
 Rec. 180' mud oil spks on top.
 IHP 1906, IFP 158/158, ISIP 1218,
 FFP 158/158, FSIP 1186, FHP 1186,
 BHT 110°F.

DST#3 3912-3955
 15-45-30-90
 Rec. 826'. 62' M oil spks, 124' WM,
 186' MW, 454' SW
 IHP 1980, IFP 84/201, ISIP 476, FFP
 264/384, FSIP 476, FHP 1959 BHT 113°F

DST#4 3964-3982
 15-45-30-90
 Rec. 340'. 100' WM, 120'
 MW, 120' MW.
 IHP 1875, IFP 52/74, ISIP
 1207, FFP 105/148, FSIP
 1112, FHP 1853, BHT 115°F

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	20#	379'	60/40 Poz	275	3%Gel, 2%CaO
					Halliburton		

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	NA	NA	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....
 NA

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	-	-			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled