

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5342 EXPIRATION DATE June
OPERATOR Beacon Exploration Company API NO. 15-179-20,767-0000
ADDRESS 410 17th St., Suite 2300 COUNTY Sheridan
Denver, Colorado 80202 FIELD Wildcat

\*\* CONTACT PERSON David Kranz PROD. FORMATION N/A
PHONE (303) 825-1966 Indicate if new pay.

PURCHASER N/A LEASE Teel
ADDRESS WELL NO. 1-26
WELL LOCATION C/NE SW NW

DRILLING Murfin Drilling Company RECEIVED 990 Ft. from W Line and
CONTRACTOR 250 N. Water, Suite 300 STATE CORPORATION COMMISSION 1650 Ft. from N Line of
ADDRESS Wichita, Kansas 67202 NOV 28 1984 the NW (Qtr.) SEC 26 TWP 6S RGE 26 (W).

PLUGGING Leo Swords CONSERVATION DIVISION
CONTRACTOR Wichita, Kansas
ADDRESS Box 288 11-28-84
Russell, Kansas 67665

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 4050' PBDT --
SPUD DATE 10/18/84 DATE COMPLETED 10/26/84
ELEV: GR 2625' DF -- KB 2630'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 384' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion -- Other completion -- NGPA filing --

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David Kranz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David Kranz (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of November 1984.

Mary J. Warner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Beacon Exploration Co. LEASE NAME Teel SEC 26 TWP 6S RGE 26 (W)

WELL NO 1-26

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Kansas City 'B-C' DST #1: 3776-3816' 15-30-60-120 IH 2000            FH 1948 ISIP 1125        FSIP 1053 IFP 132-357     FFP 438-684 BHT 108° F Rec. 1350' GCMW</p> <p>Kansas City 'G' DST #2: 3814-54' 25-30-60-120 IH 1876            FH 1825 ISIP 991            FSIP 1022 IFP 91-163        FFP 234-367 BHT 109° F Rec. 735' GCMW (40% M; 60% W), oil spotted</p> <p>TD</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	384'	60/40 Poz	260	2% Gel, 3% CaCl <sub>2</sub>

LINER RECORD N/A

PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A

Amount and kind of material used	Depth interval treated

Date of first production: N/A	Producing method (flowing, pumping, gas lift, etc.): N/A	Gravity: --
Estimated Production-I.P. 0 bbls.	Gas 0 MCF	Water 0% 0 bbls.
Disposition of gas (vented, used on lease or sold): N/A		Gas-oil ratio: N/A
		Perforations: N/A