

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5342 EXPIRATION DATE 2-6-85

OPERATOR Beacon Exploration Company API NO. 15-179-20-761 -00-00

ADDRESS 410 17th St., Suite 2300 COUNTY Sheridan

Denver, Colorado 80202 FIELD South Fork

** CONTACT PERSON David R. Kranz PROD. FORMATION Lansing
PHONE (303) 825-1966 Indicate if new pay.

PURCHASER Clear Creek LEASE Brandt Farms

ADDRESS 818 Century Plaza Building WELL NO. 1-26

Wichita, Kansas 67202 RECEIVED STATE CORPORATION COMMISSION

DRILLING Murfin Drilling Company 1980 Ft. N from SE Line and

CONTRACTOR ADDRESS 250 N. Water, Suite 300 4620 Ft. W from SE Line of (W)

Wichita, Kansas 67202 CONSERVATION DIVISION the SW (Qtr.) SEC 26 TWP 6S RGE 26W (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 10-1-84

TOTAL DEPTH 4350' PBD 4036'

SPUD DATE 8/28/84 DATE COMPLETED 9/24/84

ELEV: GR 2637' DF KB 2642'

DRILLED WITH (CABLE) (MUD ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 378' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David R. Kranz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David R. Kranz (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of September 19 84

Jennifer Carter (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 22, 1985

Jennifer Carter 410 17th St., Ste. 2300 Denver, Colorado 80202

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Beacon Exploration Co. LEASE NAME Brandt Farms SEC 26. TWP 6S RGE 26W (E) (W)
 WELL NO 1-26

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Stone Corral Anhydrite	2256'	2289'		
Base Anhydrite	2289'	3412'		
Tarkio Ls.	3412'	3572'		
Topeka Ls.	3572'	3730'		
Heebner Sh.	3730'	3752'		
Toronto Ls.	3752'	3770'		
Lansing Ls.	3770'	3800'		
Lansing/Kansas City "B"	3800'	3811'		
Lansing/Kansas City "C"	3811'	3841'		
DST #1 3780-3818'				
ISIP 990 FSIP 990				
IFP 256-256 FFP 361-723				
IH 1871 FH 1871				
Rec. 216' GIP, 163' MO (30% M), 1860' 0 (5% M).				
Lansing/Kansas City "F"	3841'	3892'		
DST #2 3818-44'				
ISIP 1238 FSIP 1209				
IFP 85-114 FFP 190-380				
IH 1938 FH 1919				
Rec. 650' GIP, 268' GO, 310' MWGCO (25% M, 25% W, 15% G, 35% O), 124' OCMW (30% M, 65% W, 5% O), 310' MW				
Lansing/Kansas City "H"	3892'	3929'		
DST #3 3866-93'				
ISIP 1125 FSIP 1333				
IFP 77-77 FFP 77-77				
IH 1973 FH 1951				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD					New or (Used)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8	20#	378'	60/40 POZ	225	2% gel 3% CaCl
Prod. Pipe	7-7/8	5 1/2	14#	4310'	60/40 POZ Howco Lite	200/350	2% gel, 10% salt, 7% gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2	22 gm	3929-34'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8	3957	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production September 14, 1984	Producing method (flowing, pumping, gas lift, etc.)		Gravity 350
Estimated Production-I.P.	Oil 218 bbls.	Gas -0- MCF	Water -0- % Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold) N/A			Perforations 3929-34'

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Beacon Expl. LEASE NAME Brandt Farms
 WELL NO. 1-26

SEC 26 TWP 6S RGE 26W (W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rec. 20' OCM (5% O)				
Lansing/Kansas City "J" DST #4 3876-3932' ISIP 1286 FSIP 1257 IFP 304-418 FFP 570-980 IH 2005 FH 1986	3929'	3948'		
Rec. 194' MO(50% O), 2646' CGO (20% G), (Total 2840' FL)/70"				
Lansing/Kansas City "K" Base Kansas City Marmaton Conglomerate Chert Arbuckle Dolomite	3948' 3975' 4090' 4249' 4292'	3975' 4090' 4249' 4292'		
Total Depth.		4352'		

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 01 1984
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

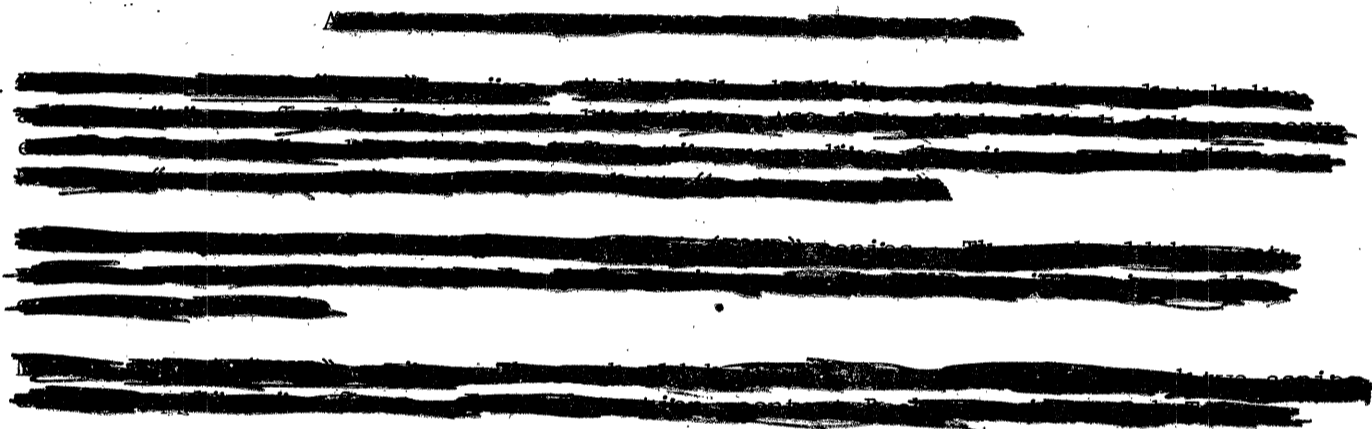
ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.



REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.