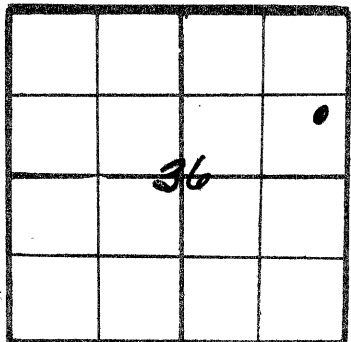


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Okmar Oil Company API NO. 15-179-20,612-00-~~01~~  
 ADDRESS 970 Fourth Financial Center COUNTY Sheridan  
Wichita, Kansas 67202 FIELD Lindenman West  
 \*\*CONTACT PERSON Evan Mayhew LEASE Horton  
 PHONE (316) 265-3311 PROD. FORMATION LKC  
 PURCHASER \_\_\_\_\_ WELL NO. 2  
 ADDRESS \_\_\_\_\_ WELL LOCATION NE SE NE  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and  
 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of  
 DRILLING CONTRACTOR Pioneer Drilling Co., Inc. the SEC. 36 TWP. 6S RGE. 26W  
 ADDRESS 308 West Mill  
Plainville, Kansas 67663  
 PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3945 PBTD \_\_\_\_\_  
 SPUD DATE 8/15/81 DATE COMPLETED 2/22/82  
 ELEV: GR 2598DF KB 2603



WELL PLAT  
 \_\_\_\_\_  
 or (Full) Section -  
 Please indicate.  
 KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~API~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~used~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	20#	319	60-40 pozmix	200	2% gel, 3% CC
Production		4 1/2"	10.5#	3953'	60-40 pozmix	200	2% gel, 10% salt
2nd Stage					HLC	350	Circ to surface
					Class "A"	50	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----	---	----	2	DPJS	3874-82
TUBING RECORD					
Size	Setting depth	Pecker set at			
2" PL (to be run)	3800 (est)	3800 (est)			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
3500 gallons 15% HCl acid	3874-82

TEST DATE: \_\_\_\_\_ PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 25 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 60'  
 Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and shale	0	1800		
Sand	1800	1960		
Red Bed	1960	2183		
Anhydrite	2183	2227		
Lime and shale	2227	3945		
RTD	3945			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR OKMAR OIL COMPANY  
 OPERATOR OF THE HORTON LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS  
 BEEN COMPLETED AS OF THE 22nd DAY OF FEBRUARY 19 82, AND THAT ALL  
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) *Don W. Beauchamp*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22nd DAY OF FEBRUARY 19 82



*Karen G. Berry*  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 4, 1984