

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
AMENDED

DESCRIPTION OF WELL AND LEASE

Operator: License # 5342
Name Beacon Exploration Company
Address 410 17th St., Suite 2300
City/State/Zip Denver, CO 80202

Purchaser: Koch Oil Company
P.O. Box 2256
Wichita, KS 67201

Operator Contact Person Richard E. Newhart
Phone 303-825-1966

Contractor: License # 6033
Name Murfin Drilling Company

Wellsite Geologist: George T. Olds
Phone 303-688-6822

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

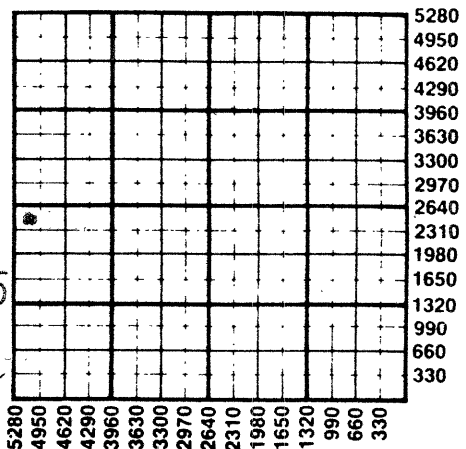
- Mud Rotary Air Rotary Cable

8/28/84 9/6/84 9/24/84
Spud Date Date Reached TD Completion Date
4350' 4036'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 378 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-179-20-761-00-01
County Sheridan
NW NW SW Sec. 26 Twp. 6S Rge. 26 East West
2600 Ft North from Southeast Corner of Section
4970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Brandt Farms Well # 1-26
Field Name South Fork
Producing Formation Lansing
Elevation: Ground 2637' KB 2642'

Section Plat



AN 30 1985
1-30-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) water well (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Engineer Date 1/28/85

Subscribed and sworn to before me this 28th day of January 1985
Notary Public: Priscilla Perry
Date Commission Expires Aug. 10, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 26 Twp. 6 S. Rge. 26 W

SIDE TWO

Operator Name Beacon Exploration Company Lease Name Brandt Farms Well # 1-26

Sec. 26 Twp. 6S Rge. 26 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

same as original completion report

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	20	378	60/40Poz	225	2% Gel 3% CaCl
prod pipe	7-7/8	5-1/2	14	4310	60/40Poz Howco Dite	200/350	2% gel 7% gilsonite 10% salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3929-34		
2	3811-3818	None	
2	3800-3804		

TUBING RECORD	Size 2-7/8	Set At 3782'	Packer at NA	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------------	--------------	--------------	--

Date of First Production 12/17/84	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
-----------------------------------	---

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	110	0	0	0	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

NA