

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9866  
Name BlueMax Corporation  
Address #4 Hillcrest  
City/State/Zip Stockton, KS 67669

Purchaser.....

Operator Contact Person Cleo Baughman  
Phone 913-425-6560

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist.....  
Phone.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator.....  
Well Name.....  
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-28-85 3-06-85 3-07-85  
Spud Date Date Reached TD Completion Date  
3510' RTD  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,642  
County Rooks  
NW NE NE Sec. 15 Twp 7S Rge. 19  East  West

4950 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

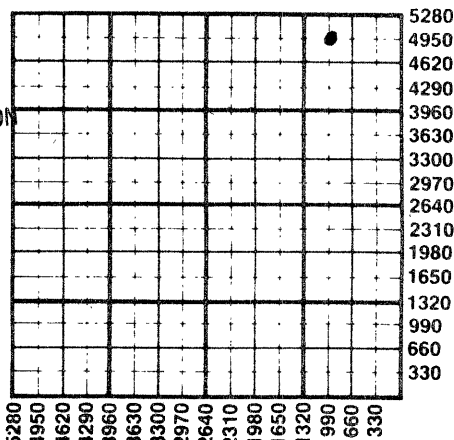
Lease Name Holsman Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1970' KB 1975'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water 2640 Ft North from Southeast Corner (Stream, pond etc.) 100 Ft West from Southeast Corner Sec 9 Twp 7S Rge 19  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

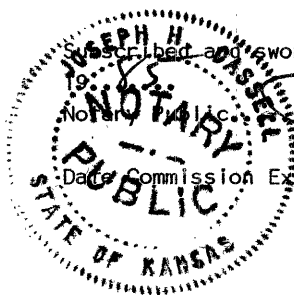
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Cleo Baughman*  
Title PRESIDENT Date 4-15-85

Subscribed and sworn to before me this 15th day of April  
Notary Public Joseph A. Cassell  
Date Commission Expires Nov. 15, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec. 15, Twp. 7, Rge. 19 W

**SIDE TWO**

Operator Name ..... BlueMax Corporation ..... Lease Name..... Holsman ..... Well #..... 1 .....

Sec..... 15 ..... Twp..... 7S ..... Rge..... 19 .....  East  West County..... Rooks .....

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

	Name	Top	Bottom
DST#1(3197-3280) Lansing C, D, E, F, G 30-60-30-30 Rec 30'WM slt. show of oil in tool BHP -843-746 FP-99-99/99-99	Anhydrite	1480(+495)	
	Topeka	2930(-955)	
	Heebner	3130(-1155)	
	Toronto	3156(-1181)	
DST#2(3318-3360) Lansing I, J 30-60-45-90 Rec 10'oil-CM (25% oil) BHP-930-952 FP-55-55/55-55	Lansing	3171(-1196)	
	BKC	3393(-1418)	
DST#3(3382-3440) Lansing L and the Marmaton 30-60-30-60 Rec 7'SO-CM PHP-143-143 FP-66-66/66-66.	Marmaton	3409(-1434)	
	Arbuckle	3442(-1467)	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		253'	60/40POZ	165	3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION**

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

