

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thomason Oil Co.

API NO. 15-163-21, 304 - 0000

ADDRESS 2700 Oak St. Suite "A"
Hays, Kansas 67601

COUNTY Rooks
FIELD Grover

\*\*CONTACT PERSON Earl L. Thomason
PHONE 913-625-9045

PROD. FORMATION L/KC
LEASE Burton

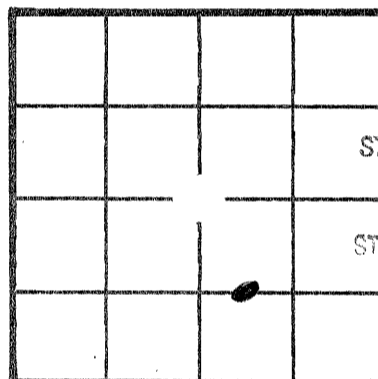
PURCHASER Cities Service
ADDRESS Tulsa Oklahoma

WELL NO. 2

WELL LOCATION 100' East of C-W/2 SE-SW
660 Ft. from South Line and
890 Ft. from East Line of
the SW/4 SEC. 15 TWP. 7 RGE. 19W

DRILLING Pioneer Drilling Co. Inc.
CONTRACTOR ADDRESS 308 West Mill
Plainville, Kansas 67663

WELL PLAT



KCC [checked]
KGS [checked]
(Office Use) RECEIVED
STATE CORPORATION COMMISSION
4/17/82
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
1/5/82
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3390 PBD

SPUD DATE 7-31-81 DATE COMPLETED 8-6-81

ELEV: GR 1909 DF 1912 KB 1914

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 330.35' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I,

Earl L. Thomason OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner ( ) (OF) Thomason

OPERATOR OF THE Burton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

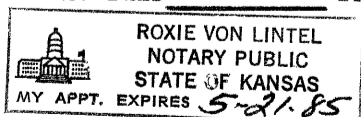
SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Earl L. Thomason

SUBSCRIBED AND SWORN BEFORE ME THIS 31 DAY OF December, 19 81.



Roxie Von Linde
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
L/KC	3262 3281	3264 3287		

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	336'	Common	180	2% Gel. 3% CC
Production	7 7/8	4 1/2	10.5	3389	Common	175	10% Salt 5sx. Flush

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	19 GM D.P. JET	3262-64
<b>TUBING RECORD</b>			2	19GM D.P. JET	3281-87
Size	Setting depth	Packer set at			
2 3/8	3380				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
2000 Gal 15% Demulsion Acid	3263 and 3282

Date of first production September 1, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.5
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 12 bbls.	Water 14 % 2 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations