

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5352 EXPIRATION DATE _____

OPERATOR Baird Oil Co., Inc. API NO. 15-163-22,345-00-00

ADDRESS Box 428 COUNTY Rooks

Logan, Ks. 67646 FIELD ~~Box~~ Locust Grove SE

** CONTACT PERSON Jim R. Baird PROD. FORMATION KC-Arbuckle
PHONE (913) 689-7456

PURCHASER Koch Oil Compny LEASE Griebel "B"

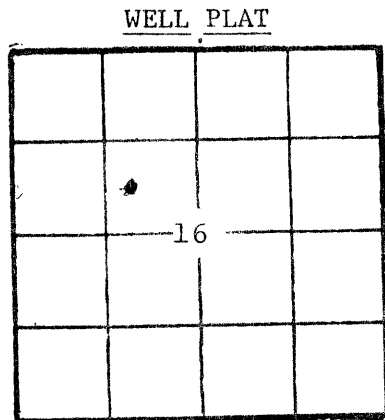
ADDRESS P.O. Box 2256 WELL NO. #2

Wichita, Ks. 67201 WELL LOCATION W/2 SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1980 Ft. from North Line and

ADDRESS 801 Union Center 1650 Ft. from West Line of ~~the~~
Wichita, Ks. 67202 the NW (Qtr.) SEC 16 TWP 7S RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3433 PBTD _____

SPUD DATE 4-13-84 DATE COMPLETED 5-12-84

ELEV: GR 1967 DF _____ KB 1972

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 215.50 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

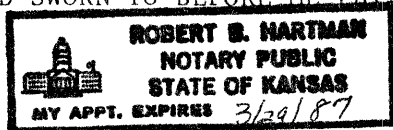
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird
(Name) Jim R. Baird

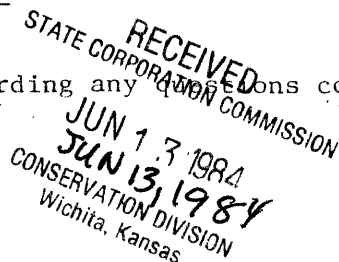
SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of JUNE, 1984.



Robert B. Hartman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Baird Oil Co., Inc. LEASE Griebel "B" SEC. 16 TWP. 7S RGE. 19

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Tops	Sample	Log		
Anhy	1447 + 525	1447 + 525		
B/Anhy.	1481 + 491	1480 + 492		
Topeka	2924 - 952	2923 - 951		
Heebner	3124 -1152	3124 -1152		
Toronto	3150 -1178	3148 -1176		
Lansing	3166 -1194	3166 -1194		
Shale	3284 -1312	3282 -1310		
B/KC	3370 -1398	3370 -1398		
OOLITIC LS	3423 -1451	3422 -1450		
Arb.	3430 -1458	3430 -1458		
RTD	3432 -1460	3433 -1461		
DST (1) 3093-3110/30-45-60-45 IFP: 9-19 FFP:28-47 ISIP: 1038 FSIP: 1000 Rec. 60' of muddy water; 50' of muddy water few oil specks in tool joints.				
DST (2) 3189-3214/30-45-30-45 IFP: 22-22 FFP: 22-22 ISIP: 1125 FSIP:1114 Rec. 10' mud with couple oil specks				
DST (3) 3279-3314/30-45-60-45 IFP: 28-38 FFP: 38-47 ISIP:618 FSIP: 389 Rec. 50' of gas in pipe; 55' of mud cut oil.				
DST (4) 3307-3330/30-60-60-60 IFP: 66-77 FFP: 111-122 ISIP:543 FSIP: 311 Re: 290' of gas in pipe; 120' of clean gassy oil; 70' of mud cut oil				
DST (5) 3329-3350/30-45-60-45 IFP: 38-47 FFP:47-47 ISIP: 503 FSIP: 142 Rec: 25' of oi cut mud.				
DST (6) 3347-3370/30-60-30-60 IFP: 9-9 FFP: 9-9 ISIP: 28 FSIP: 19 Rec: 5' mud with oil specks				
DST (7) 3417-3432/30-60-60-60IFP: 33-44 FFP: 88-100 ISIP: 993 FSIP:817 Rec: 295' of gas in pipe; 145' of gas oil; 40' of heavy oil cut mud				

RELEASED
JUN 10 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	222'	Common	175	2% gel. 3% c.c.
Production		5 1/2"	14#	3425'	50-50 posmix Common	40 200	2% gel. 12 1/2 # gils 18% salt, 3/4% CF

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3338-3344
			4		3317-3321
			1		3303. 3297

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 g. 15% INS & 1 bbl. overflush	Open Hole
600 g. 15% INS & 2 bbl. overflush	Open Hole
500 g. 28% & 1500 g. 15% 6 bbl. overflush	3338-3344
500 g. 28% & 1500 g. 15% 6 bbl. overflush	3317-3321
500 g. 28% & 1500 g. 15% 6 bbl. overflush	3303, 3297

Date of first production	5-12-84	Producing method (flowing, pumping, gas lift, etc.)	Gravity	33.0
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Estimated Production -I.P.	Oil 8.05 bbls.	Gas MCF	Water 45.2% bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold) vent

Perforations 3297 to 3344

CONFIDENTIAL