

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Co. API NO. 15-163-22,225-00-00

ADDRESS Box 428 COUNTY: Rooks

Logan, KS 67646 FIELD Ext. Locust Grove SE

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.

PHONE (913) 689-7456

PURCHASER KOCH LEASE GRIEBEL 'B'

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas, 67201 WELL LOCATION 660' EWL 920' NSL NW/4

DRILLING Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR 801 Union Center Ft. from Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 16 TWP 7S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3446' PBD 3400'

SPUD DATE 11/18/83 DATE COMPLETED 1-11-84

ELEV: GR 1981 DF 1984 KB 1986

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		16	

Amount of surface pipe set and cemented 200.79' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim R. Baird (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3 day of FEBRUARY, 1984.



Robert B. Hartman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3/29/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 08, 1984 FEB 08 1984

SIDE TWO
OPERATOR

Baird Oil Co.

LEASE GRIEBEL 'B'

SEC. 16 TWP. 7S RGE. 19W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	85	SAMPLE TOPS: Anhydrite B/Anhyd.	1486' 1517'
Sand & Shale	85	209		
Shale	209	702		
Shale & Sand	702	1486		
Anhydrite	1486	1517		
Shale	1517	2842		
Shale & Lime	2842	3062		
Lime	3062	3446		
Rotary Total Depth	3446			
Tops	Sample	Log		
Anhy	1486 +500	1489 +497		
B/Anhy	1517 +469	1520 +466		
Topeka	2928 -942	2932 -946		
Heebner	3127 -1141	3130 -1144		
Toronto	3154 -1168	3157 -1171		
Lansing	3173 -1187	3178 -1192		
Shale	3287 -1301	3290 -1304		
B/KC	3372 -1386	3376 -1390		
Cong	3417 -1431	3420 -1434		
Gr. Wash	0 0	3434 -1448		
Granite	3437 -1451	3439 -1453		
RTD	3446 -1460	3448 -1462		
DST #1 - 3122-3163/30-45-30-45 IFP: 31-31 FFP: 31-31 ISIP: 858 FSIP: 794 Rec. 5' of mud.				
DST #2 - 3162-3190/45-45-60-60 IFP: 31-31 FFP: 31-31 ISIP: 974 FSIP: 805 Rec. 64' of muddy saltwater,				
DST #3 - 3195-3223/30-30-30-30 IFP: 10-10 FFP: 10-10 ISIP: 603 FSIP: 646 Rec. 5' of mud.				
DST #4 - 3219-3240/30-45-60-45 IFP: 10-10 FFP: 10-10 ISIP: 953 FSIP: 911 Rec. 15' of mud. Oil spots in top of tool.				
DST #5 - 3238-3266/30-45-60-45 IFP: 31-63 FFP: 95-137 ISIP: 1006 FSIP: 953 Rec. 1' of clean oil; 314' of salt water				
DST #6 - 3283-3320/30-45-60-45 IFP: 42-42 FFP: 74-84 ISIP: 1122 FSIP: 1069 Rec. 110' of clean oil, 68' of oil cut mud; 315' of gas in pipe.				

(Cont. P. 2)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	207'	Common	170	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3445'	50-50 pozmix	40	2% gel, 12 1/2# Gils.
					Common	200	18% Salt, .75% CFR

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3364-3368
			4		3344-3348
			4		3325-3327
			4		3303-3309

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 g. 28% & 1500 g. 15% & 6 bbl. overflush	3364-3368
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3344-3348
500 g. 28% & 1000 g. 15% & 6 bbl. overflush	3325-3327
500 g. 28% & 2000 g. 15% & 6 bbl. overflush	3303-3309

Date of first production	1-11-84	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	33.8
Estimated Production -I.P.	Oil 18.93 bbl.	Gas	Water % 58.1 bbl.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3303 - 3368		
vent					

OPERATOR BAIRD OIL CO., INC. LEASE NAME Griebel "B" SEC. 16 TWP. 7S RGE. 19W (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST. (Cont.)				
DST #7 - 3311-3335/30-45-30-45 IFP: 10-10 FSIP: 10 Rec. 1' of mud with oil spots.	10-10	FP: 10-10	ISIP: 21	
DST #8 - 3328-3352/30-45-60-45 IFP: 23-23 FSIP: 932 Rec. 319' of gas in pipe; 63' of heavy oil cut mud	23-23	FP: 42-52	ISIP: 953	
DST #9 - 3347-3375/30-45-60-45 IFP: 63-63 FSIP: 137 Rec. 5' of oil cut muddy water	63-63	FP: 74-74	ISIP: 222	

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