

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises, Inc. API NO. 15-163-21,891-00-00

ADDRESS 308 West Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD Grover

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Cedar Hill

PHONE 913-434-4686

PURCHASER LEASE McCauley

ADDRESS WELL NO. #1 SWD

WELL LOCATION S/2 NW NE SE

DRILLING Liberty Completions 2145 Ft. from South Line and

CONTRACTOR 308 West Mill 990 Ft. from East Line of

ADDRESS Plainville, Kansas 67663 the (Qtr.) SEC 16 TWP 7S RGE 19W .

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC ☒

KGS ☒

SWD/REP ☒

PLG. _____

TOTAL DEPTH 1198' PBTD 1160'

SPUD DATE 12-4-82 DATE COMPLETED 12-21-82

ELEV: GR 1940 DF KB 1945

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 60' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

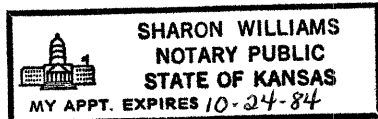
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 1983.



MY COMMISSION EXPIRES:

(Name) Charles G. Comeau

day of February

Sharon Williams
(NOTARY PUBLIC)
Sharon Williams

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Liberty Enterprises, Inc. LEASE McCauley SEC. 16 TWP. 7 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top soil	0	100	Oghalalla	362 (+1583)
Shale	100	250	Dakota	522 (+1423)
Sandy shale	250	300	Cheyenne	868 (+1077)
Sand	300	390	Cedar Hills	934 (+1011)
Shaley sand	390	450		
Shale	450	520		
Dakota sand	520	610		
Shale	610	730		
Sand	730	760		
Shaley sand	760	930		
Sand	930	1195		
Shale	1195	1198		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	60'		70	
Production	7 7/8"	4 1/2"	10.5#	1197'	lite ASC	225 75	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 4'		1095-1115
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	1095'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	