

4-032336

11-25

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-163-22,225-00-00
70'S.of
C N2 SW NW /4 SEC. 16, 07, 19 W
3560 feet from S section line
4620 feet from E section line

Operator license# 5352
Operator: Baird Oil Company, Inc.
Address: P.O. Box 428
Logan, Kansas 67646

Lease: Griebel Well # B-1
County: Rooks 112.04
Well total depth 3448 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 207 feet

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: A.M. Day: 25 Month: November Year: 1998

Plugging proposal received from: Jim Baird

Company: Baird Oil Company, Inc. Phone: -

Were: Order 200 sxs 60/40 pozmix - 10% gel - 500# hulls.

1998 DEC - 9th

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 8:30 A.M., Day: 25 Month: November Year: 1998

Actual plugging report: 8 5/8" set at 207' w/170 sxs cwc. 4 1/2" set at 3445' w/240 sxs.
Prod. Perfs 3302' - 3368'. PBTD at 3400'. Critical area control shots at 850'. Squeezed
8 5/8" with zero sxs cement blend to Max. P.S.I. 500#. S.I.P. 0#. Squeezed 4 1/2" with 200
sxs cement blend with 500# hulls mixed in to Max. P.S.I. 400#. S.I.P. 0#. Plug complete.

Remarks:

Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not [] observe the plugging.

Carl Goodrow
(agent)

10

DEC 15 1998
60427

REPLACEMENT CARD

BAIRD OIL COMPANY
BOX 7

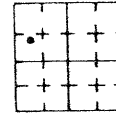
#1 "B" GRIEBLE

16-7-19W
70'S
C N/2 SW NW

LOGAN, KS 67646

CONTR ABERCROMBIE DRILLING CTY ROOKS

GEOL _____ FIELD LOCUST GROVE SE



ELV 1986 KB SPD 11/18/83 CARD ISSUED 2/2/84 IP P 18.93 BO &
 1981 GL 58.1 BWPD
LKC 3303-3368 OA

LOG	Tops	Depth/Datum	API 15-163-22,225
			8 5/8 " 207 / 170SX, 4 1/2 " 3445 / 240SX
ANH	1489+	497	DST (1) 3122-3163 (HEEB, TOR) / 30-45-30-45. REC 5' MUD
B/ANH	1520+	466	SIP 858-794#. FP 31-31 / 31-31#
TOP	2932-	946	DST (2) 3162-3190 (TOR, LANS) / 45-45-60-60. REC 64' MDY
HEEB	3130-	1144	SW, SIP 974-805#. FP 31-31 / 31-31#
TOR	3157-	1171	DST (3) 3195-3223 (LKC) / 30-30-30-30. REC 5' MUD. SIP 603-
LANS	3178-	1192	646#. FP 10-10 / 10-10#
BKC	3376-	1390	DST (4) 3219-3240 (LKC) / 30-45-60-45. REC 15' MUD OIL
CONG	3420-	1434	SPTS ON TOP OF TOOL. SIP 953-911#, FP 10-10 / 10-10#
GR WSH	3434-	1448	DST (5) 3238-3266 (LKC) / 30-45-60-45. REC 1' CL OIL. 314'
GRAN	3439-	1453	SW, SIP 1006-953#. FP 31-63 / 95-137#
RTD	3446-	1460	DST (6) 3283-3320 (LKC) / 30-45-60-45. REC 110' CL OIL. 68'
LTD	3448-	1462	OCM, SIP 1122-1069#, FP 42-42 / 74-84#
			(over)

INFO RELEASED: 6/7/84 - WAS TIGHT HOLE
NOTE: CORRECTION 2/2/84 - ORIGINALLY FIRST REPORTED AS #5 "B" GRIEBLE

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS