

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89
RECEIVED
STATE CORPORATION COMMISSION

FEB 8 1990
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CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-20624-00-00 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Leavell Resources Corp. OPERATOR'S LICENSE NO. 3386

ADDRESS Box 308 1032 E. Hwy 40 Hays, KS. 67601 PHONE # (913) 628-3324

LEASE (FARM) Burton WELL NO. 1 WELL LOCATION NW NE SE COUNTY ROCK

SEC. 14 TWP. 7 RGE. 19 (E) or (W) TOTAL DEPTH 3450 PLUG BACK TD 3880

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 205 CEMENTED WITH 125 SACKS

CASING SIZE 4 1/2 SET AT 3385 CEMENTED WITH 150 SACKS

PERFORATED AT 3075-3310

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING WE WILL PLUG WELL ACCORDING TO THE RULES AND REGULATIONS OF THE STATE OF KANSAS.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? _____
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN ASAP

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Leavell Resources Corp. PHONE # (913) 628-3324

ADDRESS Same As Above

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. LICENSE NO. 6050

ADDRESS P.O. Box 347 Chase, KS. 67524 PHONE # (316) 938-2943

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: [Signature]
(Operator or Agent)

DATE: 2/7/90

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15-163-20624-00-00

X

COMPANY _____ LEASE Durton WELL NO. _____
 AREA NAME _____ PROJECT NO. _____

INDIVIDUAL WELL RECORD

LOCATION SECTION: SW NE SW TWP/BLK: 14-7 RNG/SURVEY: 19 COUNTY: Rooks STATE: Kansas

FIELD: NW NE SE TYPE COMPLETION: OIL GAS OTHER ELEVATION: _____
 DRILLING CONTRACTOR: HEE KCC 5/24/2005 COMPLETION CONTRACTOR: _____ G.L. _____ KB: 3150
 PERMANENT DATUM FT. ABOVE G.L. _____

TOOLS	DATE COMMENCED	DATE COMPLETED	DEPTH		CONTRACT PRICE			
			FROM	TO	PER FOOT	DAY WORK W/D.P. \$	WO/D.P. \$	
ROTARY								
COMPLETION								

HOLE			CASING				CEMENT		
SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	# SX	TYPE	CMT. TOP
		<u>205</u>	<u>8 5/8</u>	<u>28</u>			<u>HS</u>		
		<u>3385</u>	<u>4 1/2</u>	<u>10 1/2</u>			<u>150</u>	<u>COMMON</u>	

INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)

INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)

TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS

PERFORATED INTERVALS: 3075-3292 3310

PERFORATING COMPANY	TYPE GUN	NO. SHOTS PER FOOT
	<u>RECEIVED</u>	

PRODUCING FORMATION(S) _____ STATE OF KANSAS DEPT. OF REVENUE
 DEPTH, TOP OF FORMATION _____
 FEB 8 1990
 FEB 8 1990
 CONSERVATION DIVISION

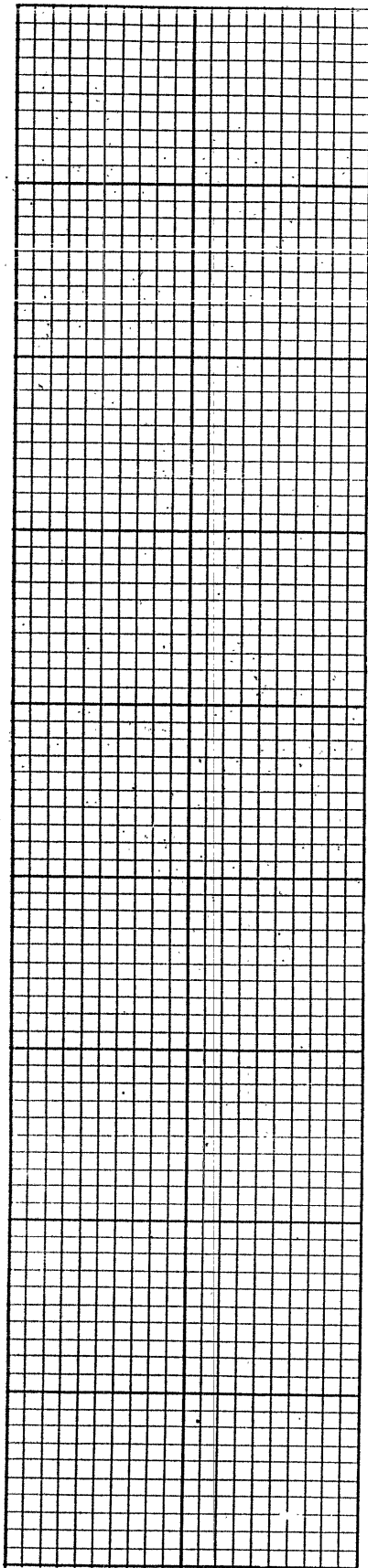
ZONES TO BE TESTED BEFORE ABANDONMENT:

DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFD.	GOR	BHP

FLOWING PRESSURE	CHOKES SIZE	SHUT IN PRESSURE
TUBING: _____ CASING: _____ PUMPING _____		TUBING: _____ CASING: _____ STROKE LENGTH: _____

15-163-20624-00-00

SCHEMATIC OF DOWNHOLE EQUIPMENT



PURCHASER:

OIL

GAS WELL GAS:

CSG. HD. GAS:

DRILLING DATA

BRIEF RESUME ON MUD SYSTEM, LOST CIRCULATION ZONES, FISHING, DRILLING PROBLEMS, MUD COSTS.

COMPLETION DATA

BRIEF RESUME ON PROCEDURE

7/7/74 Set plug @ 3000'
 perforate 2 @ 1440
 squeeze circulate cement
 to surface

EQUIPMENT

TUBING	SIZE	TYPE		GRADE	
	NO. JOINTS	DEPTH		S.N. DEPTH	
	WAS TUBING RUN OPEN ENDED				
			<input type="checkbox"/> YES	<input type="checkbox"/> NO	
PACKER	SIZE	MAKE			
	TYPE	SETTING DEPTH			
RODS	SIZE	NO.	SIZE	NO.	
	SIZE	NO.	SIZE	NO.	
SUB SURFACE PUMP		MAKE		SIZE	TYPE
PUMPING UNIT		MAKE			SIZE
PRIME MOVER		MAKE			SIZE/H.P.
SPECIAL EQUIPMENT					
REMARKS					



Kansas Corporation Commission

MIKE HAYDEN GOVERNOR
KEITH P. BENNEY CHAIRMAN
RICH K. WALEWSKI COMMISSIONER
MARGALEE WRIGHT COMMISSIONER
JUDITH MCCONNELL EXECUTIVE DIRECTOR
FRANK A. CARO, JR. GENERAL COUNSEL

THIS NOTICE
MAY 09 1990
EXPIRES

CONSERVATION DIVISION
SHARI FEIST ALBRECHT, DIRECTOR
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286
(316) 263-3238

February 9, 1990
NOTICE OF RECEIPT OF
WELL PLUGGING APPLICATION

Leavell Resources Corp.
Box 308, 1032 E. Hwy 40
Hays, KS 67601

Burton
NW SW SW NW NESE
Sec. 14-07-19W HEE
Rooks County KCC.
5/24/2005

Gentlemen:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office to review your proposed plugging method at least five (5) days before plugging the well.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. The CP-1 is simply reviewed to determine compliance with plugging rules and regulations.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,
Shari Feist Albrecht
Shari Feist Albrecht
Director

District: #4 2301 E. 13th
Hays, KS 67601
(913) 628-1200