

15-163-20810-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev: 6-3-74
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION

JUN 29 1978
JUN 29 1978
CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 163 - 20810 - 00-00 (of this well)
Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) Bellerive Well No. 1
Well Location SE NE SW Sec. 3 Twp. 7 S Rge. (X) 19 (W)
County Rooks Total Depth 3500' Field Name
Oil Well Gas Well Input Well SWD Well Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin June 20, 1978, 8:30 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Harold Maley Address 216 E. McFarland, Hill City, Ks. 67642

Plugging Contractor Abercrombie Drilling, Inc. License No.

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge
Applicant or Acting Agent
Jack L. Partridge, Ass't. Sec.-Treas.
Date: June 28, 1978

IMPORTANT
Kans. Geo. Survey request
samples on this well.

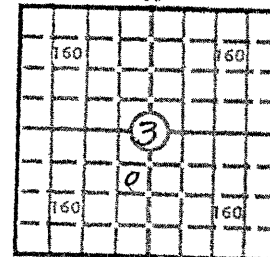
KANSAS DRILLERS LOG

S. 3 T. 7S R. 19W E
W

Loc. SE NE SW

County Rooks

640 Acres
N



Elev.: Gr. 1996

D 1998.5 KB 2001

API No. 15 — 163 — 20810 -00 -00
County Number

Operator
Abercrombie Drilling

Address
801 Union Center Wichita, Ks. 67202

Well No. #1 Lease Name Bellerive

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist K. Greg Cheney

Spud Date June 12, 1978 Total Depth 3500' P.B.T.D.

Date Completed June 20, 1978 Oil Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	206'	Common	165	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used Depth interval treated

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INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.	CFPB	
Producing interval(s)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 1	Lease Name Bellerive	
S 3 T 7S R 19 ^{EX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface sand, clay & shale	0	206	SAMPLE TOPS:	
Sand & shale	206	1519		
Anhydrite	1519	1551	Anhydrite	1519 (+ 482)
Shale & sand	1551	1788	B/Anhydrite	1551 (+ 450)
Sand & shale	1788	2120	Topeka	2955 (- 954)
Shale	2120	2335	Heebner	3158 (-1157)
Shale & sand	2335	2475	Toronto	3184 (-1183)
Shale & lime	2475	2732	Lansing	3200 (-1199)
Lime & shale	2732	3225		
Lime	3225	3277	ELECTRIC LOG TOPS:	
Lime & shale	3277	3318		
Lime	3318	3500	Anhydrite	1518 (+ 483)
Rotary Total Depth		3500	B/Anhydrite	1550 (+ 451)
DST#1 (3223-3264) 30", 60", 30", 60". Rec. 3' socm. IFP 20-20, FBHP 959.			Topeka	2953 (- 952)
DST#2 (3276-3310) 30", 45", 30", 45". Rec. 80' mw w/oil specks. IFP 30-40, IBHP 367, FFP 51-61, FBHP 81.			Heebner	3155 (-1154)
DST#3 (3337-3380) 30", 30", 30", 30". Rec. 4' ocm, 1' free oil. IFP 20-20, IBHP 693, FFP 20-30, FBHP 61.			Toronto	3180 (-1179)
			Lansing	3198 (-1197)
			B/KC	3410 (-1409)
			Arbuckle	3478 (-1477)
			RTD	3500 (-1497)
			ELTD	3498 (-1499)

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Jack L. Partridge</i> Signature</p> <p>Jack L. Partridge, Assistant Secretary-Treasurer Title</p> <p>June 28, 1978 Date</p>
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State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

245 North Water
WICHITA, KANSAS 67202

June 22, 1978

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Bellerive
Description	SE NE SW Sec. 3-7-19W
County	Rooks
Total Depth	3500
Plugging Contractor	Co. Tools

Abercrombie Drilling, Inc.
801 Union Center
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

J. Lewis Brock
J. Lewis Brock, Administrator

Mr. ~~Leo Massey, 109 West 15th, Hays, Kansas 67601~~
is hereby assigned to supervise the plugging of the above named well.