

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20092-00-00  
Spot: NWNW Sec/Twnshp/Rge: 9-1S-26W  
4620 feet from S Section Line, 4620 feet from E Section Line  
Lease Name: HUFF A Well #: 1  
County: DECATUR Total Vertical Depth: 3577 feet

Operator License No.: 4472  
Op Name: N.F. PRODUCERS, INC.  
Address: 940 WADSWORTH -BLVD. 3RD FLOOR  
LAKEWOOD, CO 80214

CIBP Size: feet: 3500  
PROD Size: 4.5 feet: 3574 175 SX CMT  
SURF Size: 8.625 feet: 228 150 SX CMT

#116 25

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/20/2005 9:00 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered out 300 sxs Swift Multi-Density cement and 700# hulls.  
Fluid level 450'. DV at 1952' w/350 sxs.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 05/20/2005 11:00 AM KCC Agent: RICHARD WILLIAMS

Actual Plugging Report:

Ran tubing to 2500'. Swift Services pumped 65 sxs Swift Multi-Density cement with 350# hulls.  
Pulled tubing to 1250'. Swift Services pumped 30 sxs SMD with 250# hulls, cwc.  
PTOH. Squeezed 15 sxs SMD with 100# hulls.  
Max. P.S.I. 800#. S.I.P. 800#.  
Backside full of cement.

Perfs:

Top	Bot	Thru	Comments
3363	3366		
3323	3326		
3283	3286		

RECEIVED  
JUN - 1 2005  
KCC WICHITA

Remarks: SWIFT SERVICES, INC.

Plugged through: TBG

District: 04

DR

Signed Richard Williams  
(TECHNICIAN)

INVOICED

DATE 6-1-05

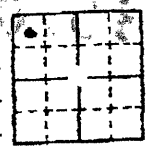
REV. NO. 2005061655

Form CP-2/3

MAY 23 2005

14

8-3 Map No. \_\_\_\_\_  
 OPER ABERCROMBIE DRLG CO  
 WICHITA, KS  
 WELL #1 HUFF 'A'  
 CONTR CO TOOLS  
 FIELD HUFF FIELD (LAN OIL)  
 I.P. STATE IPP 81 BOPD, 10% WTR, LAN 3284-3366  
 API #15-039-20092



S.T.R 9-1S-26W  
 SPOT APP C NW NW  
 CO DECATUR, KS  
 ELEV 2512 KB  
 2510 DF

KB LOG TOPS

HB	3240 - 728
TOR	3276 - 764
LAN	3281 - 769 77,
BKC	3491 - 979
REAG	3572 - 1060
LTD	3577 - 1065
RTD	3581 - 1069

TD IN REAG FORM

SPUD 5-20-69 7" 241 W/150 GEOL - JERRY LANGREHR

DST 1 (LAN) 3247-95, OP 15 MIN, SI 30 MIN, OP 90 MIN,  
 SI 30 MIN, 180' GIP, REC 140' WHOCM, ISIP 827/30 MIN  
 IFF 31-40, FFP 50-84, FSIP 421/30 MIN

DST 2 (LAN) 3314-32, OP 15 MIN, SI 30 MIN, OP 60 MIN, SI  
 30 MIN, 2160' GIP, REC 350' FREE OIL, ISIP 936/30 MIN  
 IFF 29-44, FFP 59-41, FSIP 888/30 MIN

DST 3 (LAN) 3339-78, OP 70 MIN, 180' GIP, REC 530' FREE OIL  
 30' OCM, ISIP 580/30 MIN, IFF 73, FFP 42, FSIP 295/  
 30 MIN

DST 4 (LAN) 3379-3408, OP 75 MIN, 480' GIP, REC 330' HO&GCM  
 240' MUDDY WTR, ISIP 714/30 MIN, IFF 88, FFP 294, FSIP  
 686/30 MIN

DST 5 (LAN) 3414-70, OP 30 MIN, SI 30 MIN, REC 10' MUD,  
 ISIP 938/30 MIN, IFF 30, FFP 36, FSIP 812/30 MIN

DST 6 (LAN) 3564-81, OP 90 MIN, REC 30' FREE OIL, 165'  
 OCM, ISIP NONE, IFF 35, FFP 118, FSIP 896/30 MIN  
 RTD 3581 LOG 4 1/2" 3574 W/175, DV TOOL 1952 W/350  
 MICT CO 3581, TESTED 3 BFPH, 65% WTR, PLUG 3500,  
 PERF 1/3364, 1/3324, 1/3284 (LAN), 1500 A, MP 1350#,  
 AIR 6 BPM, REC LOAD, SWBD 2 2/3 BOPH, TRACE WTR, PERF  
 12/3363-66, 12/3323-26, 8/3283-86 (LAN) SWBD 4 BFPH, 15%  
 WTR, SWBD 4 1/4 BFPH, 20% WTR, 2500 A, MP 925#, AIR 3 1/2  
 BPM, REC LOAD, SWBD 17 BFPH, 30% WTR/1 HR, SWBD 6 1/4 BFPH  
 30% WTR/5 HRS, POP, STATE IPP 81 BOPD, 10% WTR, LAN 3284-  
 3366, COMPLETED 7-31-69

LAN OIL 'S' 'B' 'K'

COMP ISSUED 8-8-69