KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. P. Roberts Administrator 500 Insurance Building Wichita, Kansas 67202

15-179-20036-00-00

MAY 17 196/ 11-17-67

Constitution division

| Operator's Full Name | Abercrombie Drilling, | Incorporated | Ž. | ritora mekakan makelungan kata mejamangakan sa |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|---------------|-------------------------------------------------|----------------------------------------------------------------------------------------------------------------|
| Complete Address | 801 Union Center, Wic | hita, Kansas. | namentus en | rounce with 40 to 10 |
| Lease Name | Marx | Well | No. 1 | |
| Location | NW-SW-SE | Sec. 24 | Twp. 6 Rge. | (E)(W)_26 |
| County | Sheridan | 2 | otal Depth | 39391 |
| Abandoned Oil Well X | Gas Well I | nput Well | SWD Well | D & A |
| Other well as hereafter indicated | | | | |
| Plugging Contractor_ | Southwest Casing Pull | ing Company, | Incorporated, | Citatri etimota erri latanda malitari katu yaki kapun ianakota ya tisisiyi wasiniya jiji. |
| Address | Box # 364, Great Bend | , Kansas. | License No. | 399 |
| Operation Completed: Hour 11:30AM Day 2 Month 11 Year 1967 | | | | |
| The above well was plugged as follows: | | | | |
| 318'7" OD Surface pipe, cement circulated with 115 Sx. $(6\frac{1}{4}"$ hole). 3938' $4\frac{1}{2}"$ Production casing cemented on bottom with 100 Sx. Well Plugged back to 3906'. Top perforations from 3832' to 3835'. | | | | |
| Sanded well back to 3820' and set 3 Sx. cement with dump bailer. Pulled 42" casing | | | | |
| and squeezed well with 7 sacks gel with 5 sacks hulls in gel and followed with 65 Sx. | | | | |
| cement from 1125' to 800' then 7 sacks gel from 800' to 325' and followed with 15 Sx. | | | | |
| cement from 325' to 250' then 3 sacks gel from 250' to to 30' and 5 Sx. cement from | | | | |
| 30' to bottom of cellar. Maximum Pump-in pressure-400#. Final shut-in pressure- | | | | |
| 300#. (Recovered 1125: 42" casing) (Mudding and cementing by Halliburton Company). | | | | |
| I hereby certify that the above well was plugged as herein stated. Signed: Well Plugging Supervisor | | | | |