

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6278 EXPIRATION DATE _____

OPERATOR PETX Petroleum Corporation API NO. 15-163-21,784-00-00

ADDRESS 1616 Glenarm Place, #1700 COUNTY Rooks

Denver, CO 80202 FIELD RISELEY

** CONTACT PERSON R.A. Hauck PROD. FORMATION Lansing

PHONE (303) 629-1098

PURCHASER Mobil Oil Corporation LEASE Bellerive

ADDRESS P.O. Box 900 WELL NO. 1

Dallas, TX 75221 WELL LOCATION SWSENE

DRILLING H-30 Drilling, Inc. 990 Ft. from East Line and

CONTRACTOR 251 N. Water, Suite #10 2310 Ft. from North Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 3 TWP 7 RGE 19

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3350' PBTD _____

SPUD DATE 10-7-82 DATE COMPLETED 11-15-82

ELEV: GR 2024' DF _____ KB 2029'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 8 5/8" @ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil ^{249'} Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

RECEIVED
NOV-22-1982
NOV 22 1982
CONSERVATION DIVISION

A F F I D A V I T

R.A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R.A. Hauck
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of November, 19 82.

MY COMMISSION EXPIRES: 2/21/84

Laura J. Williams
(NOTARY PUBLIC)
Laura J. Williams
Golden, CO 80401

** The person who can be reached by phone regarding any questions concerning this information.

15-163. 21784-00-00

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR PETX Petroleum Corp. LEASE Bellerive SEC. 3 TWP. 7S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 - 3268'-3289' Times: 30", 45", 45", 90" Recovered 40' HOCM, 1' clean oil, 60' OCM Pressures: IFP-35-35, FFP-46-58, ISIP-1196, FSIP-1196,</p> <p>DST #2 - 3367'-3418' Times: 30", 30", 40", 57" Recovered 40' HOCM, 40' clean oil Pressures: FFP-78-78, IFP-78-78, ISIP-722, FSIP-1055</p>				Topeka Heebner Toronto Lansing B/KC Arbuckle RTD	2976' (-947') 3178' (-1149') 3203' (-1174') 3221' (-1192') 3438' (-1409') 3492' (-1463') 3550'

RELEASED
 JAN 01 1983
 JAN 01, 1983
 FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	254'	60/40 poz mix	175	3% CaCl ₂ , 2% gel
Production		4 1/2"	9.5#	3549'	60/40 poz mix	200	2% gel, 10% salt 3/4% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3414-3418
			2		3392'-3396'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3250 gals. NE acid	3414'-3418'
1750 gals. NE acid	3392'-3396'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-16-82		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	22		%	
Disposition of gas (vented, used on lease or sold)	bbbls.	MCF	bbbls.	CFPB

Perforations as above