

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

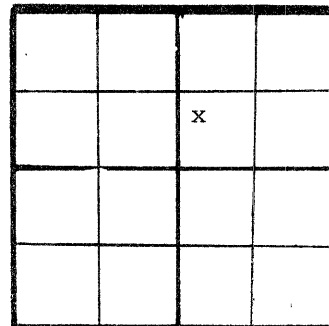
OPERATOR Petro-Mining Resources, Inc. API NO. 15-163-21,4640000
 ADDRESS P.O. Drawer 298 COUNTY Rooks
Oberlin, KS 67749 FIELD GROVER, WEST
 **CONTACT PERSON James R. Betts LEASE Blauer Est.
 PHONE (913) 475-3801

PURCHASER Clear Creek, Inc. WELL NO. #1-21
 ADDRESS 818 Century Plaza Bldg. WELL LOCATION CNW/SW/NE/4
Wichita, KS 67202 330 Ft. from North Line and
330 Ft. from West Line of
 DRILLING CONTRACTOR Circle M Drilling Co. the S/2 NE/4 SEC. 21 TWP. 7-S RGE. 19-W

ADDRESS P.O. Box 128
Oberlin, KS 67749

PLUGGING CONTRACTOR N/A
 ADDRESS _____

TOTAL DEPTH 3436' PBSD 3436'
 SPUD DATE 10-25-81 DATE COMPLETED 11-29-81
 ELEV: GR 1975 DFN/A KB 1980



DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

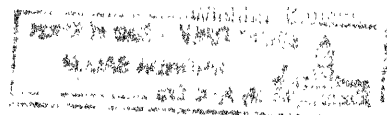
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	229	60/40 pos	150	2% gel, 3% cc.
Production	7 7/8	5 1/2	14#	3413	60/40 pos	300	2% gel 10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft. tight hole	Size & type	Depth interval
	N/A				
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3430				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Tight Hole	

TEST DATE: Tight hole PRODUCTION Tight hole (oil)
 Date of first production January 1, 1982 Producing method (flowing, pumping, gas lift, etc.) A.P.I. Gravity
 RATE OF PRODUCTION PER 24 HOURS Oil N/A Gas Water Gas-oil ratio
 Disposition of gas (vented, used on lease or sold) Producing interval(s) RECEIVED CFPB
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Unknown Depth _____
 Estimated height of cement behind pipe 1900'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Log attached N/A for release until Jan. 1, 1984.</p> <p>Geo. info. (tight hole) N/A for release until Jan. 1, 1984</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Decatur SS,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Petro-Mining Resources Inc. OPERATOR OF THE Blauer Est. #1-21 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

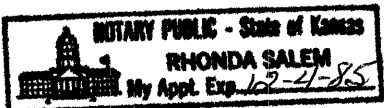
FURTHER AFFIANT SAITH NOT.

(S) *James R. Betts*
 James R. Betts

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6 DAY OF January 1982

Rhonda Salem
 Rhonda Salem NOTARY PUBLIC

MY COMMISSION EXPIRES: December 4, 1985



15163-21464-0000

Name of lowest fresh water producing stratum Unknown Depth _____
Estimated height of cement behind pipe 1900'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
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RELEASED
1/1/83
JAN 01 83
FROM CONFIDENTIAL

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

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