

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE \_\_\_\_\_

OPERATOR Baird Oil Co. API NO. 15-163-21,981 0000

ADDRESS Box 7 COUNTY Rooks

Logan, KS 67646 FIELD Valley View

\*\* CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.

PHONE (913) 689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHNEIDER

ADDRESS P.O. Box 7305 WELL NO. 6

Kansas City, Missouri, 64116 WELL LOCATION ~~NE SE~~ S2NWNE SE

DRILLING Abercrombie Drilling, Inc. 550 Ft. from N Line and

CONTRACTOR 801 Union Center 990 Ft. from E Line of (E)

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 21 TWP 7S. RGE 19W.

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		21	

KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 3437' PBD 3444'

SPUD DATE 4/08/83 DATE COMPLETED 4/14/83

ELEV: GR 1972 DF 1975 KB 1977

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 208' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

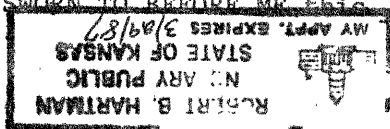
A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Jim R. Baird*  
(Name) Jim R. Baird

SUBSCRIBED AND SWORN TO BEFORE ME this 5<sup>th</sup> day of MAY, 1983.



*Robert B. Hartman*  
(NOTARY PUBLIC)  
Robert B. Hartman

MY COMMISSION EXPIRES: 3/29/87

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
5/6/83  
MAY 06 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface Clay, Sand & Shale	0	210	SAMPLE TOPS:	
Shale & Sand	210	1479		
Anhydrite	1479	1512	Anhydrite	1479'
Shale	1512	2878	B/Anhydrite	1512'
Lime & Shale	2878	3100		
Lime	3100	3464		
Rotary Total Depth	3464			
Tops	Sample	Log		
Anhy	1479 +498	1476 +501		
B/Anhy.	1512 +465	1510 +467		
Topeka	2929 -952	2926 -949		
Heebner	3130 -1153	3125 -1148		
Toronto	3154 -1177	3148 -1171		
Lansing	3172 -1195	3165 -1188		
B/KC	3392 -1415	3389 -1412		
ARB	none	None		
Reagan Sd	3457 -1480			
Gorhan		3457 -1480		
RTD	3464 -1487			
LTD		3436 -1459		
<p>DST #1- (3162-3213) 30-45-60-45 IFP: 82-124 FFP: 138-220 ISIP: 1215 FSIP: 1160                  Rec. 440' of gas in pipe 180' of gassy clean oil, 207' of oil specked muddy water.</p> <p>DST #2 (3280-3312) 30-30-30-30 IFP: 69-69 FFP: 69-69 ISIP: 649 FSIP: 469                  Rec. 5' oil spotted mud</p> <p>DST #3 (3308-3330) 45-45-30-45 IFP: 55-55 FFP: 55-55 ISIP: 814 FSIP: 814 Rec.                  20' mud w/lite film of oil.</p> <p>DST #4 (3328-3354) 45-45-30-45 IFP: 82-82 FFP: 82-82 ISIP: 138 FSIP: 220                  Rec. 65' oil spotted mud</p> <p>DST #5 (3348-3377) 45-45-30-45 IFP: 55-55 FFP: 55-55 ISIP: 55 FSIP: 55                  Rec. 5' of mud</p> <p>DST #6 (3424-3437) 45-45-30-45 IFP: 41-41 FFP: 41-41 ISIP: 41 FSIP: 41                  Rec. 5' of mud - few oil specks in tool.</p>				
If additional space is needed use Page 2, Side 2				

RELEASED  
MAY 20 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	208'	Common	160	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3456'	50-50 pos. Common	35 200	2% gel, 12 1/2# Gils 18% Salt, .75% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3364-3368
TUBING RECORD			2		3342-3348
Size	Setting depth	Packer set at	1		3330
			3		3323 1/2

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		1 shot	3302-3304
Amount and kind of material		shots	Depth interval
500 gal. 28% & 1500 gal 15% & 6 bbl. overflush	3	shots	3328-3332
500 gal. 28% 2,000 gal. 15% & 6 bbl. overflush	3	shots	3325-3328
500 gal. 28%, 2,000 gal. 15% & 6 bbl. overflush			3364-3368
500 gal. 28%, 2,000 gal. 15% & 6 bbl. overflush			3342-3348
500 gal. 28%, 1,500 gal. 15% & 6 bbl. overflush			3330 & 3323 1/2
			3302-3304

Date of first production	4-27-83	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	33
Estimated Production -I.P.	Oil 15 bbls.	Gas MCF	Water 40 %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	3168 - 3368	
vent					

3 shts/ft. 3168-3172