

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. rec'd 10-3-83 BTW-KCC

LICENSE # 5241 EXPIRATION DATE _____

OPERATOR Petro-Mining Resources, Inc. API NO. 15-163-21,8110000

ADDRESS P.O. Drawer 298 COUNTY Rooks

Oberlin, KS 67749 FIELD Webster

** CONTACT PERSON James R. Betts PROD. FORMATION Arbuckle (LKG)

PHONE (913) 475-3801

PURCHASER Clear Creek Inc. LEASE Koppes

ADDRESS 818 Century Plaza Building WELL NO. 2-21

Wichita, KS 67202 WELL LOCATION GS/2NWNE

DRILLING CONTRACTOR Circle M Drilling Co. 660 Ft. from West Line and

ADDRESS P.O. Box 128 990 Ft. from North Line of

Oberlin, KS 67749 the NE (Qtr.) SEC 21 TWP 7-S RGE 19 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH ~~2422~~ 3442 mm 6/2/05 PBTD

SPUD DATE 9/29/82 DATE COMPLETED 10/22/82

ELEV: GR 1953 DF _____ KB 1958

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 206' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		x	
		21	

KCC
 KGS
 SWD/REP _____
 PLG. _____

A F F I D A V I T

James R. Betts, being of lawful age, hereby certifies that:

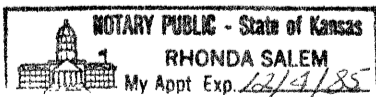
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PETRO-MINING RESOURCES, INC.

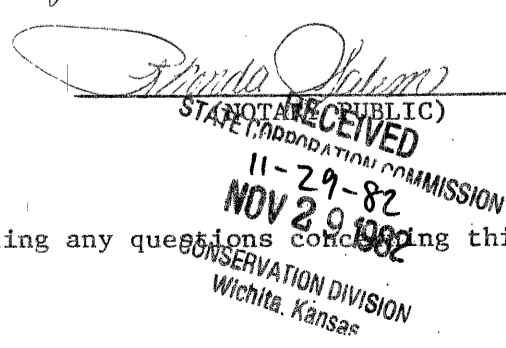
James R. Betts, Pres.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November,

19 82.



MY COMMISSION EXPIRES: December 4, 1985



RECEIVED
 STATE CORPORATION COMMISSION
 11-29-82
 NOV 29 1982
 CONSERVATION DIVISION
 Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

15163-21811-0000

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone	3096'	3104	Oread	
Linestone	3330'	3334'	J zone (LKC)	
Dolomite	3407	3442	open hole (Arb.)	
TIGHT HOLE DO NOT RELEASE INFORMATION FOR 24 MONTHS (Nov. 4, 1982 thru Nov. 4, 1984.				
Oread perf. - 3104' 4/ft. SSB's J-zone 3330-34' 4/ft. SSB's Arb. open hole 3407-42' 4/ft. SSB's				

RELEASED
NOV 14 1984
11/14/84
FROM CONFIDENTIAL

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8	24	206	60/40 pos	130	2% gel, 3% cc.
production	7 7/8	5 1/2	14	3407'	60/40 pos	150	2% gel, 10% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
	N/A	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8"	3384.86'	3272'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Oread - 4000 gal, Arbuckle - 8000 Gal, J-zone - 4000 Gal	
10% acetic 3% Hcl	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 22, 1982	pumping	N/A

RATE OF PRODUCTION PER 24 HOURS	Gas	Water	Gas-oil ratio
15.00 bbls.	MCF	2 %	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	A/A