

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5241 EXPIRATION DATE June 30, 1983

OPERATOR Petro-Mining Resources, Inc. API NO. 15-163-21,810600

ADDRESS P.O. Drawer 298 COUNTY Rooks

Oberlin, KS 67749 FIELD Webster

\*\* CONTACT PERSON James R. Betts PROD. FORMATION

PHONE (913) 475-3801

PURCHASER Clear Creek, Inc. LEASE Blauer

ADDRESS 818 Century Plaza Building WELL NO. 2-21

Wichita, KS 67202 WELL LOCATION CSWSWNE

DRILLING Circle M Drilling 330 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS 330 Ft. from South Line of

P.O. Box 128 the NE (Qtr.) SEC 21 TWP 7-S RGE 19W(W).

Oberlin, KS 67749

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3456' PBDT

SPUD DATE 10/7/82 DATE COMPLETED 11/6/82

ELEV: GR 1983 DF KB 1988

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 206 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		21	

KCC   
KCS   
SWD/REP  
PLG.

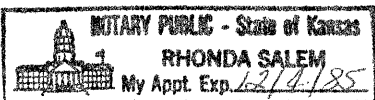
A F F I D A V I T

James R. Betts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PETRO-MINING RESOURCES, INC. (Name) Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of November, 1982.



STAT. (NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 4, 1985

RECEIVED NOV 29 1982 COMMISSION DIVISION

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2-21

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>					
<p>Show GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>					
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p>					
Limestone		3332'	3336'	I-zone	4/ft. SSB's
Limestone, Shale		3350'	3354'	J-zone	4/ft. SSB's
Open Hole Arbuckle		3432	3452'	Open Hole Arbuckle	2/ft. SSB's
<p>TIGHT HOLE INFORMATION TO BE HELD CONFIDENTIAL FOR 24 MONTHS (November 17, 1982 through November 17, 1984)</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

RELEASED  
12/14/84  
DEC 14 1984  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	206'	60/40 pos.	130	2% gel., 3% CC
Production	7 7/8	5 1/2	14#	3422'	60/40 pos.	150	2% gel., 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	N/A				

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	3448'	T/A 3282'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Arbuckle - 3000 gal. AOG 200 (20%) 6000 gal. 28% Demulsion		
250 gal. Henspene (15%)		
LKC - I & J-zones 500 gal. Henspene 220, 5000 gal. AOG 200 - 500# plug		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Nov. 7, 1982		
Estimated Production -I.P.	Oil	Gas
	20 bbls.	MCF 50 % 20 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations
		CFPB