

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5352 EXPIRATION DATE

OPERATOR Baird Oil Company API NO. 15-163-21,722 0000

ADDRESS Box 7 COUNTY Rooks

Logan, KS 67646 FIELD Valley View

** CONTACT PERSON Jim R. Baird PROD. FORMATION K.C.

PHONE (913) 689-7456

PURCHASER Farmland Industries, Inc. LEASE SCHNEIDER

ADDRESS P.O. Box 7305 WELL NO. 3

Kansas City, Missouri, 64116 WELL LOCATION 70' N of SE SE SW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. Ft. from Line and

ADDRESS 801 Union Center Ft. from Line of

Wichita, KS 67202 the SW (Qtr.) SEC 21 TWP 7S RGE 19W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3481' PBTB KGS

SPUD DATE 7/20/82 DATE COMPLETED 8-10-82 SWD/REP

ELEV: GR 1978' DF 1984' KB 1986' PLG.

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 211' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

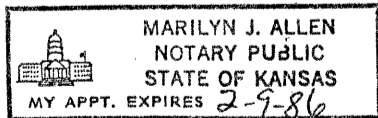
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim R. Baird, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of September, 1982.



MY COMMISSION EXPIRES: 2-9-86

Signature of Jim R. Baird (Name) and Notary Public seal for Marilyn J. Allen.

RECEIVED SEP 10 1982 CONSERVATION DIVISION Wichita, Kansas 9/10/82

** The person who can be reached by phone regarding any questions concerning this information.

15-163 21722-00-00

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Baird Oil Company

LEASE SCHNEIDER

SEC. 21 TWP. 7S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Clay, Rock & Sand	0	120	Drill Stem Tests		
Shale	120	212	DST#1-3233-3259/45-45-45-45		
Sand & Shale	212	1420	IFP:34-48 FFP: 63-77		
Shale	1420	1468	ISIP:1085 FSIP: 1075		
Anhydrite	1468	1506	Rec. 120' salt water		
Shale	1506	2210	DST#2-3284-3386/45-45-45-45		
Lime & Shale	2210	2900	IFP:58-136 FFP: 160-214		
Lime	2900	3092	ISIP:809 FSIP: 791		
Lime & Shale	3092	3114	Rec. 476' gas in pipe, 412' gassymud cut oil, 42' gassy		
Lime	3114	3336	Heavy oil cut mud		
Lime & Shale	3336	3354	DST#3-3334-3354/30-45-45-45		
Lime	3354	3481	IFP:29-29 FFP:38-38		
Rotary Total Depth	3481		ISIP:330 FSIP: 97		
	Sample	Log	Rec. 45' heavy oil cut mud		
Anhydrite	1468 +518	1469 +517	DST#4-3423-3443/45-45-30-45		
B/Anhy	1506 +480	1505 +481	IFP:29-34 FFP: 38-38		
Topeka	2927 -941	2927 -941	ISIP: 87 FSIP: 77		
Heebner	3126 -1140	3126 -1140	Rec. 10' oil spotted mud		
Toronto	3152 -1166	3158 -1172	DST#5-3423-3451/45-45-45-45		
Lansing	3172 -1186	3172 -1186	IFP:29-38 FFP: 48-48		
Sev Sh	3286 -1300	3286 -1300	ISIP:592 FSIP: 437		
B/KC	3387 -1401	3388 -1402	Rec. 60' heavy oil cut mud		
Ero Arb	-	3417 -1431	DST#6-3423-3461/45-45-45-45		
Arb	3429 -1443	3440 -1454	IFP:48-58 FFP: 68-73		
RTD	3481 -1495	-	ISIP:437 FSIP:223		
			Rec. 490' gas in pipe. 40' oil cut mud, 60' sli.oil cut thir mud		
			DST#7-3426-3471/45-45-45-45 IFP:48-58 FFP:68-75 ISIP:398 FSIP:291 Rec. 110' sli.oil cut mud.		
			DST#8-3426-3481/45-45-45-45 IFP:68-136 FFP:155-214 ISIP: 949 FSIP:911 Rec. 91' gassy oil specked mud. 310' gassy muddy salt water		

RELEASED
9/1/83
SEP 01 1983

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Volume	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	211'	Class A	165	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3480'	Chem. Fl.	500 gal.	
					50-50 pos.	35	2% gel, 12 1/2# Gils.
					Common Cl.A	200	18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15%SGA & 1 bbl. overflush	3446-3454
250 gal. 28% & 1250 gal 15% & 6 bbl. overflush	3346-3348
250 gal. 28% & 1500 gal. 15% & 6 bbl. overflush	3324-3329

Date of first production 8-16-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Water 0 MCF
Disposition of gas (vented, used on lease or sold) vented	Gas bbls.	Gas-oil ratio CFPB
	Perforations 3446-3329	