

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co.

ADDRESS Box 7

Logan, KS 67646

\*\*CONTACT PERSON Jim R. Baird

PHONE (913) 689-7456

PURCHASER C. R. A. Inc.

ADDRESS P.O. Box 7503

Kansas City, Mo. 64116

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 3448' PBD -

SPUD DATE 4/03/82 DATE COMPLETED 4/10/82

ELEV: GR 1980 DF 1986 KB 1988

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 201.97'

DV Tool Used? NO

API NO. 15-163-21,638 000

COUNTY Rooks

FIELD Valley View

PROD. FORMATION Arbuckle & K.C.

LEASE SCHNEIDER

WELL NO. 2

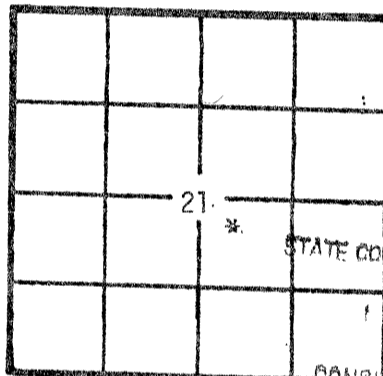
WELL LOCATION 330' SNL 550' EWL of NW SE

330' Ft. from South North Line and

550' Ft. from East West Line of

the SE/4 SEC. 21 TWP. 7S RGE. 19W

WELL FLAT



KCC [checked] KGS [checked] (Office Use)

RECEIVED STATE CORPORATION COMMISSION 5/14/82 MAY 14 1982 CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Phillips SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (ORR) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Schneider #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 1982

(S) Jim R. Baird

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS

MY COMMISSION EXPIRES 2-9-86

Marilyn J. Allen NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKING, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	211	Log Tops	
Sand & Shale	211	1488	Anhydrite	1486 +502
Anhydrite	1488	1520	B/Anhy	1520 +468
Shale	1520	2025	Topeka	2932 -944
Shale & Lime	2025	2225	Heebner	3132 -1144
Shale	2225	2595	Toronto	3158 -1170
Lime & Shale	2595	3000	Lansing	3177 -1189
Shale	3000	3170	Sev Sh	3291 -1303
Lime	3170	3295	B/KC	3391 -1403
Lime & Shale	3295	3344	ARB	3426 -1438
Lime	3344	3364	LTD	3446 -1458
Lime	3364	3448		
Rotary Total Depth		3448		

Drill Stem Tests - See Attached Sheet

**Report of oil strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	7 1/4"	8 5/8"	20#	210'	Class A	110	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3431'	Mud Flush	500 gal.	
					50-50 posmix	35	12 1/2# Gilsinite per sx.
					Class A	200	18% Salt w/Friction Reducer

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
	NONE		None		

Size	Setting depth	Pecker set of
2 3/8"	TD	X

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal. 28% & 1750 gal. 15% 6 bbl. overflush	3346-3353
250 gal. 28% & 1750 gal. 15% 6 bbl. overflush	3326-3328

Date of first production 5-5-82	Producing method (Hewing, pumping, gas lift, etc.) pumping	Gravity 30
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RATE OF PRODUCTION PER 24 HOURS 24 bbl.	Water 0 %	Gas-oil ratio bbl.	CFPS
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Disposition of gas (vented, used for lease or sold)  
vented

Perforations Arbuckle-open hole  
AC 3346-3353  
AC 3326-3328

15-163-21628-0020

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	211	Log Tops	
Sand & Shale	211	1488	Anhydrite	1486 +502
Anhydrite	1488	1520	B/Anhy	1520 +468
Shale	1520	2025	Topeka	2932 -944
Shale & Lime	2025	2225	Heebner	3132 -1144
Shale	2225	2595	Toronto	3158 -1170
Lime & Shale	2595	3000	Lansing	3177 -1189
Shale	3000	3170	Sev Sh	3291 -1303
Lime	3170	3295	B/KC	3391 -1403
Lime & Shale	3295	3344	ARB	3426 -1438
Lime	3344	3364	LTD	3446 -1458
Lime	3364	3448		
Rotary Total Depth		3448		

Drill Stem Tests - See Attached Sheet

RELEASED  
9/11/83  
SEP 01 1983  
FROM CONFIDENTIAL

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Class A	110	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3431'	Mud Flush	500 gal.	
					50-50 posmix	35	12 1/2# Gilsinite per sx.
					Class A	200	18% Salt w/Friction Reducer

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
	NONE		None		

TUBING RECORD		
Size	Setting depth	Friction set at
2 3/8"	TD	X

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gal. 28% & 1750 gal. 15% 6 bbl. overflush	3346-3353
250 gal. 28% & 1750 gal. 15% 6 bbl. overflush	3326-3328

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-5-82	pumping	30

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Surfactants
	24		0 %	

Disposition of gas (vented, used as lease or sold): vented

Perforations: Arbuckle-open hole  
AC 3346-3353  
AC 3326-3328