

Correction on this copy

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co.
ADDRESS Box 7
Logan, KS 67646

API NO. 15-163-21, 613-00-00
75-163-21,432
COUNTY Rooks
FIELD Valley View Ext/Grover W

**CONTACT PERSON Jim R. Baird
PHONE (913) 689-7456

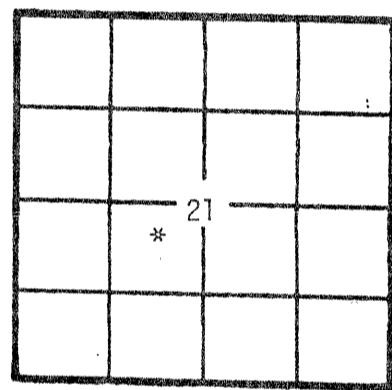
PROD. FORMATION K.C. - Arbuckle
LEASE SCHNEIDER

PURCHASER C.R. A. Inc.
ADDRESS P.O. Box 7305
Kansas City, Missouri, 64116

WELL NO. 1
WELL LOCATION 400' SNL 400' WEL of NE SW
400' South North Line and
400' West East Line of
the SW/4 SEC. 21 TWP. 7 RGE. 19 W

DRILLING Abercrombie Drilling, Inc.
CONTRACTOR
ADDRESS 801 Union Center
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3437' PBDT
SPUD DATE 3/13/82 DATE COMPLETED 4-20-82
ELEV: GR 1972 DF 1978 KB 1980

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 202.45' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS SS, I,
Jim R. Baird

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice-President (FOR) (OF) Baird Oil Co., Inc.
OPERATOR OF THE Schneider LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF April, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER NOTED THAT THE INFORMATION DIVISION
Wichita Kansas
MAY 3rd, 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF April, 19 82.

(S) Jim R. Baird

MY COMMISSION EXPIRES: MARILYN J. ALLEN
NOTARY PUBLIC
STATE OF KANSAS
APPT. EXPIRES 2-9-86

Marilyn J. Allen
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contacts thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKS AS LOG TOPS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	212	Log Tops	
Sand & Shale	212	1478		
Anhydrite	1478	1505	Anhydrite	1182 + 498
Shale	1505	1965	B/Anhydrite	1512 + 468
Lime & Shale	1965	2388	Topeka	2930 - 950
Shale	2388	2590	Heebner	3130 -1150
Lime & Shale	2590	3290	Toronto	3158 -1178
Lime	3290	3405	Lansing	3178 -1198
Lime & Shale	3405	3437	B/KC	3388 -1408
Rotary Total Depth		3437	Arbuckle LTD	3427 -1447 3441 -1461

Drill Stem Tests - see attached sheet.

RELEASED
JUN 1 1983

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Rerun)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Costs	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	211'	Class A	170	2% ael, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3430'	Mud Flush Gel 50-50 posmix Class A	500 gal. 5 35 200	12 1/2# Gilsinite per sack .75% CFR-2, 18% Salt

LINER RECORD

Top, ft.	Section, ft.	Blocks cement
	none	

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
none		

TUBING RECORD

Size	Setting depth	Block set at
2 3/8"	T D	X

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 30
RATE OF PRODUCTION PER 24 HOURS	Gas	Water
Deposition of gas (volume, pressure, etc.)	vented	Perforations Arbuckle - open hole

FROM CONFIDENTIAL

JUN 1, 1983

FROM CONFIDENTIAL

K.C. Perf. 3314 - 3350 OA

15-163-21613-00-00

Note: sample tops believed to be right over Log Tops

DRILL STEM TESTS

Schneider #1

DST (1) 3092-3120/45-45-45-45 (Oread)

IFP: 58-77 ISIP: 969

FFP: 97-116 FSIP: 940

Rec: 220' of muddy salt water.

DST (2) 3214-3238/30-30-30-30 (50' zone)

IFP: 48-48 ISIP: 107

FFP: 48-48 FSIP: 68

Rec: 45' OCM (5% oil 95% mud)

DST (3) 3233-3260/45-45-45-45 (70' & 80' zone)

IFP: 67-116 ISIP: 1061

FFP: 135-174 FSIP: 1023

Rec: 330' salt water

DST (4) 3257-3290/30-45-30-45 (90' zone)

IFP: 67-116 ISIP: 1119

FFP: 164-222 FSIP: 1081

Rec: 450' salt water

DST (5) 3310-3338/45-45-45-45

IFP: 38-58 ISIP: 969

FFP: 77-87 FSIP: 911

Rec: 380' GIP

100' F.O. 37 Gravity

60' OCM (5% gas 20% oil 75% mud)

Rec'd
5-3-82

RELEASED

JUN 1 1983

JUN 1, 1983

FROM CONFIDENTIAL

15-163-21613-00-00

Schneider #1

DST (6) 3332-3356/45-45-45-45

IFP: 48-48 ISIP: 262

FFP: 58-58 FSIP: 214

Rec: 15' F.O.

30' MCO

DST (7) 3417-3437/45-45-45-45

IFP: 68-155 ISIP: 689

FFP: 204-214 FSIP: 640

Rec: 460' MCO

200' GIP

3437' TD

Ran 85 jts. of 4½" 9½# csg. Tally 3443'

Set at 3430' Ran 500 gal mud flush & 5 EBLS gel.

Cemented 35 sks. 50-50 pos. mix - 12½# gilsinite per sack

200 sacks Class A 3/4% CFR2 18% salt

cement control packer shoe set 11' off bottom.