

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL REPORT FROM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL
01/13/2003
JAN 13 2003

API NO. 15- 051-250830001

County ELLIS

Sec. 6 Twp. 11 Rge. 20 X^E X^W

1340 Feet from (S)N (circle one) Line of Section

430 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name RICHARDS Well # 6-1

Field Name MENDOTA

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 2031' KB 2036'

Total Depth 3736' PBTD 3683'

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1482'

feet depth to SURFACE w/ 315 sx cmt.

Drilling Fluid Management Plan Allen Coll 1.16.03
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 80 bbls

Dewatering method used HAULED OFFSITE

Location of fluid disposal if hauled offsite:

Operator Name MAI OIL OPERATIONS, INC.

Lease Name RICHARDS License No. 5259

NE 1/4 Quarter Sec. 6 Twp. 11 S Rng. 20 X^E X^W

County ELLIS Docket No. D-26,924

Operator: License # 5259

Name: MAI OIL OPERATIONS, INC.

Address P.O. BOX 33

City/State/Zip RUSSELL, KS. 67665

Purchaser: NCRA

Operator Contact Person: ALLEN BANGERT

Phone (785) 483 2169

Contractor: Name: MURFIN DRILLING CO., INC

License: 30606

Wellsite Geologist: N/A

Designate Type of Completion
X New Well X Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: IMPERIAL AMERICAN OIL CORP

Well Name: MAI 6-1

Comp. Date 4-22-01 Old Total Depth 3736'

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
X Other (SWD or Inj?) _____ Docket No. _____

11-14-02 11-16-02 11-16-02
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

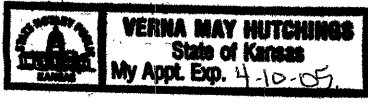
Signature Allen Bangert
Title PROD. SUPT. Date 1-10-2003

Subscribed and sworn to before me this 10th day of January, 2003

Notary Public Verna May Hutchings

Date Commission Expires April 10, 2005

K.C.C. OFFICE USE ONLY
F 10 Letter of Confidentiality Attached
C 10 Wireline Log Received
C 10 Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)



SIDE TWO

Operator Name MAI OIL OPERATIONS, INC.

Lease Name RICHARDS

6-1

Sec. 6 Twp. 11 Rge. 20 East West

County ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E.Logs Run: BOND LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8"	5 1/2"	14#	3723'	ASC	170	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3508-14', 3496-3500', 3452-56'	1750 GAL 15% HCL	
	3354-58'	4000 GAL 20% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	3620'		
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
12-24-2002					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	40		8		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3508-14'
3496-3500'



ALLIED CEMENTING CO., INC.

Federal Tax I.D.# ~~000000000~~

15-051-25083-00-01

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
K

DATE <u>11-16-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
					8:30 PM		2:30 AM
LEASE <u>RICHARDS</u>	WELL # <u>6-10-0-0</u>		LOCATION <u>ELLIS N TO COLLIER 3W</u>	COUNTY <u>ELLIS</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)							<u>15 EXHOTO</u>

CONTRACTOR <u>MURFIN 16</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STRING</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3733</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3423</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE <u>X</u>	SHOE JOINT <u>31'</u>
CEMENT LEFT IN CSG. <u>31'</u>	
PERFS.	
DISPLACEMENT <u>90 BBL</u>	

CEMENT	
AMOUNT ORDERED	<u>185 ASC 2 7/8 CFI</u>
	<u>3/4 1 9/8 CD-31 1 1/2 B flt / sk</u>
	<u>750 GAL WFR-2</u>

COMMON	<u>185 ASC</u>	@	<u>8.50</u>	<u>1572.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		@		
<u>FLOSCAL</u>	<u>23#</u>	@	<u>1.40</u>	<u>32.20</u>
<u>WFR-2</u>	<u>750 gals</u>	@	<u>1.00</u>	<u>750.00</u>
<u>CD-31</u>	<u>130#</u>	@	<u>5.50</u>	<u>715.00</u>
		@		
		@		
HANDLING	<u>185</u>	@	<u>1.10</u>	<u>203.50</u>
MILEAGE	<u>44/SK/MILE</u>			<u>222.00</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>MARK</u>
# <u>345</u>	HELPER <u>DAVE</u>
BULK TRUCK	
# <u>213</u>	DRIVER <u>SHANE</u>
BULK TRUCK	
#	DRIVER

1-13-2003
JAN 13 2003

TOTAL 3525.20

KOO WICHITA SERVICE

REMARKS:

15 SKS @ RATHOLE
PORT COLLAR ON # 11
Port Collar @ 1488'
FLOAT DID NOT HOLD
START IN @ 500'

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1130.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>30 @ 3.00 = 90.00</u>
PLUG <u>5 1/2 TRP</u>	@
	@
	@

TOTAL 1270.00

CHARGE TO: MAX OIL
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>G-SHOE</u>	@	<u>150.00</u>
<u>INSERT</u>	@	<u>235.00</u>
<u>8-CENT</u>	@	<u>40.00</u>
<u>BASILET</u>	@	<u>142.00</u>
<u>PORT COLLAR</u>	@	<u>1500.00</u>

TOTAL 2347.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

11307

Federal Tax I.D.# ~~000000000~~

15-051-25083-00-01

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

R

DATE <u>12/13/02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>10:00A.m.</u>	JOB START	JOB FINISH <u>1:30p.m.</u>
LEASE <u>Richards</u>	WELL # <u>10-1</u>	LOCATION <u>Ellis N to Church.</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>4N 3W 1N 1W 1N E 1W</u>					

CONTRACTOR <u>Rapid</u>	OWNER
TYPE OF JOB <u>Port Collar</u>	
HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 1/2</u>	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Port collar</u>	DEPTH <u>1482'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<u>350</u>	<u>60/40</u>	<u>6% Cel</u>
USED	<u>315.5x</u>	<u>1/4 # Flo</u>	
COMMON	<u>189</u>	@ <u>6.65</u>	<u>1256.85</u>
POZMIX	<u>126</u>	@ <u>3.56</u>	<u>447.96</u>
GEL	<u>16</u>	@ <u>10.00</u>	<u>160.00</u>
CHLORIDE		@	
<u>Floerol</u>	<u>79 #</u>	@ <u>1.40</u>	<u>110.60</u>
<u>Saw</u>	<u>2</u>	@ <u>5.50</u>	<u>11.00</u>
		@	
		@	
		@	
HANDLING	<u>350</u>	@ <u>1.10</u>	<u>385.00</u>
MILEAGE	<u>42/54/mile</u>		<u>420.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Paul</u>
# <u>177</u>	HELPER <u>Darin</u>
BULK TRUCK	
# <u>362</u>	DRIVER <u>Shane</u>
BULK TRUCK	
#	DRIVER

RECEIVED

JAN 13 2003

KCC WICHITA SERVICE

TOTAL 2155.30
2190.95

REMARKS:

BP @ 2900' Press to 1000psi.
Spot 2' sand. P.C. @ 1482' opened tool.
Brook Circ. Mixed 3155x Displaced
2 1/2 Bbl. Wan bits. Reversed out.
Ran down to plug. Washed sand.

Cement Did. Circulate!

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>620.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>3.00</u>	<u>90.00</u>
PLUG		@	
		@	
		@	
TOTAL			<u>720.00</u>

CHARGE TO: Mai

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or